

Editing and Analyzing an Existing Power Flow Case



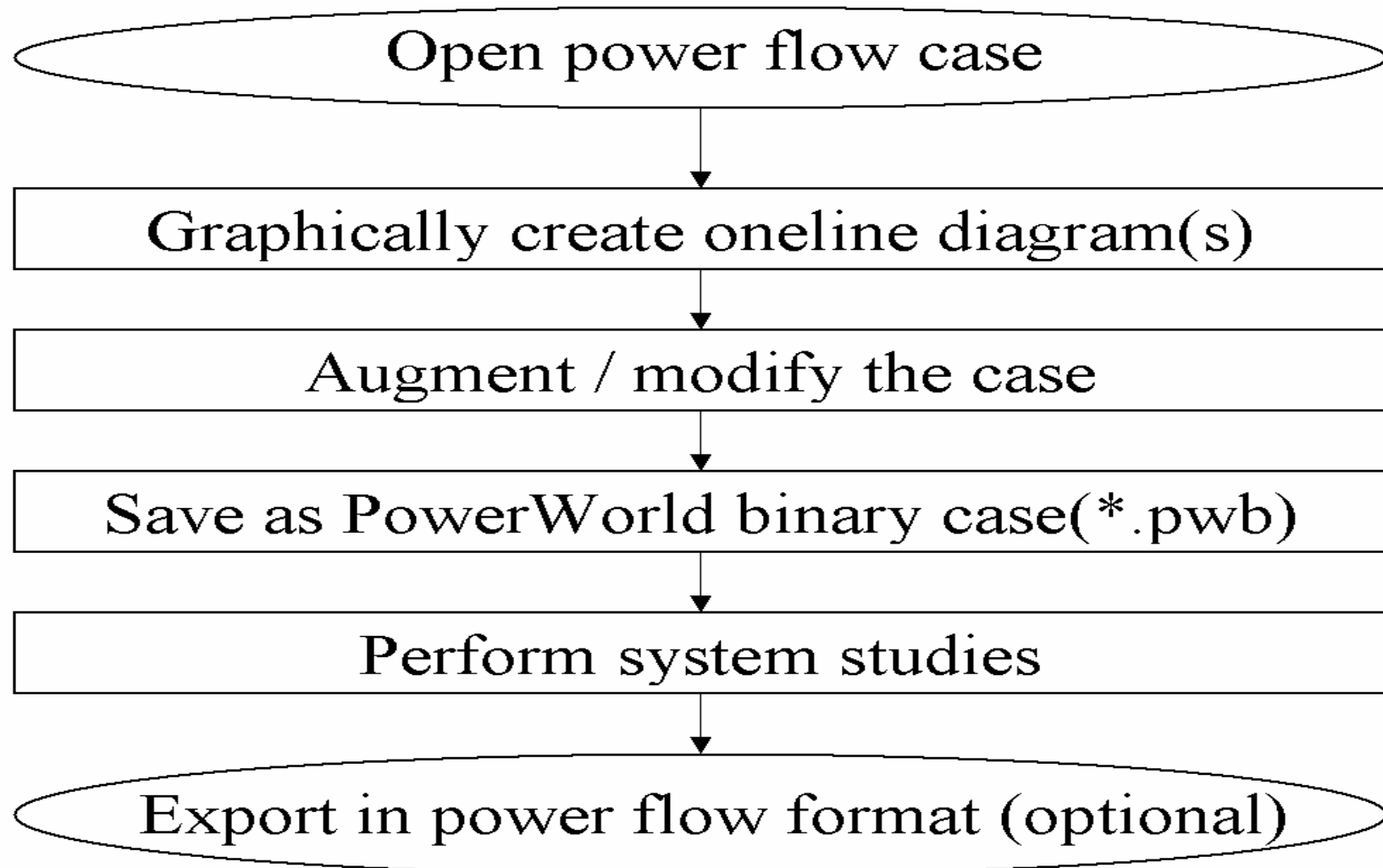
- PowerWorld cases can be easily created from existing text-based power flow cases stored in the following formats:
 - PTI RAW version 23 - 30
 - Used with public cases
 - FERC 715 cases
 - NERC MMWG
 - Files obtained from ISOs and Market Operators
 - GE PSLF text format (EPC version 15.X)
 - Also used with some public cases

Power Flow Data



- Provides static model of power system
- For some studies this model is sufficient
- For other studies model needs to be augmented
 - Generator cost information
 - Reactive capability curve
 - PowerWorld Simulator case options
 - Interface definitions
 - Injection group definitions
 - Contingency Definitions
 - Etc... and Much more

Existing Case Flow Chart

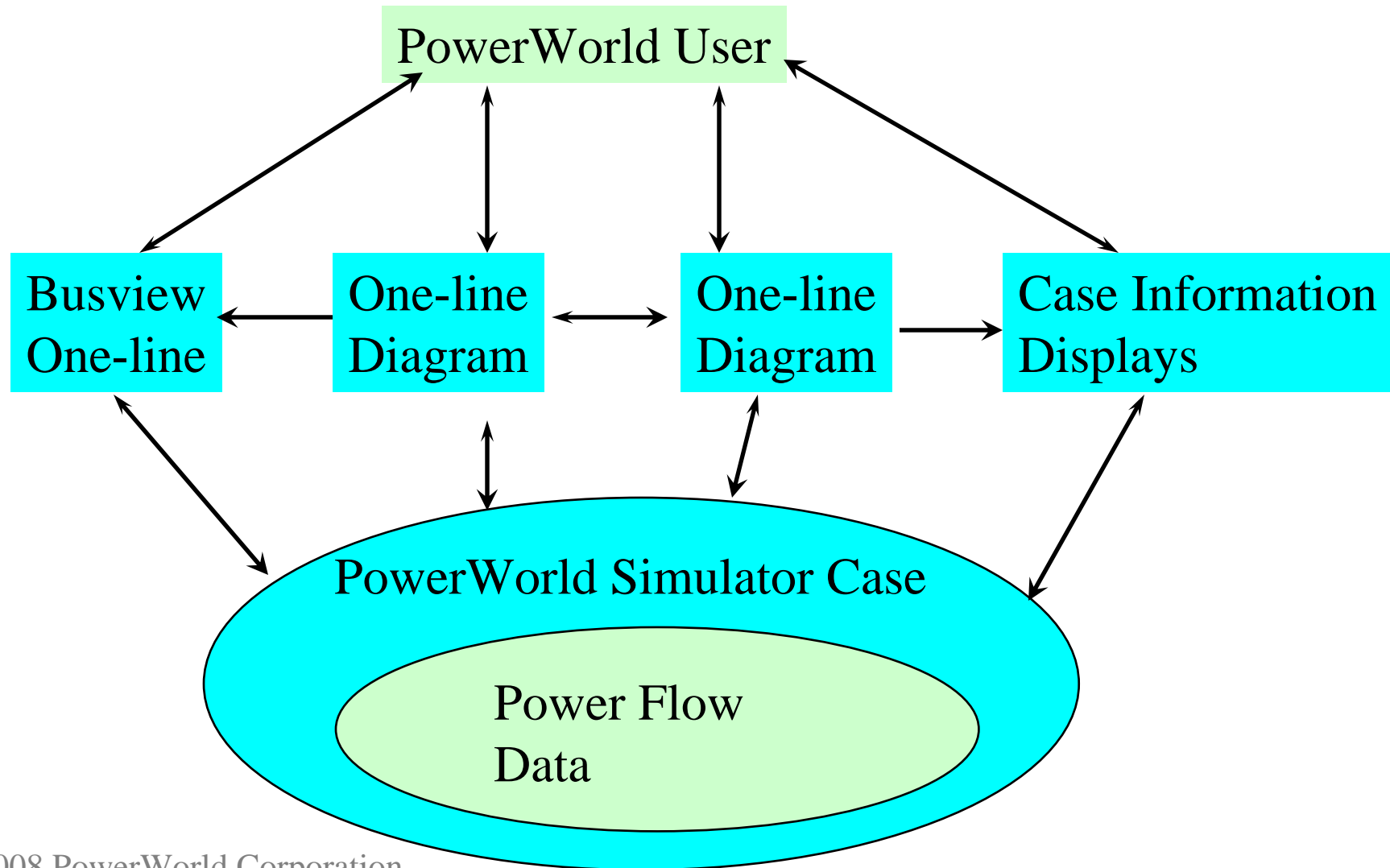


Display/Model Relationships



- Single system model
- Power flow data is subset of system model
- Text case information displays always provided.
- Multiple onelines can be created, and can be used with different cases

Display/Model Relationships




Display/Model Relationships



- Relationship between online objects and system model is NOT a one-to-one mapping
 - multiple online objects can be linked to the same model object
- This is a more powerful approach, but introduces ambiguity when deleting objects
 - delete just the online display object
 - delete online display object and model object

Midwest Example

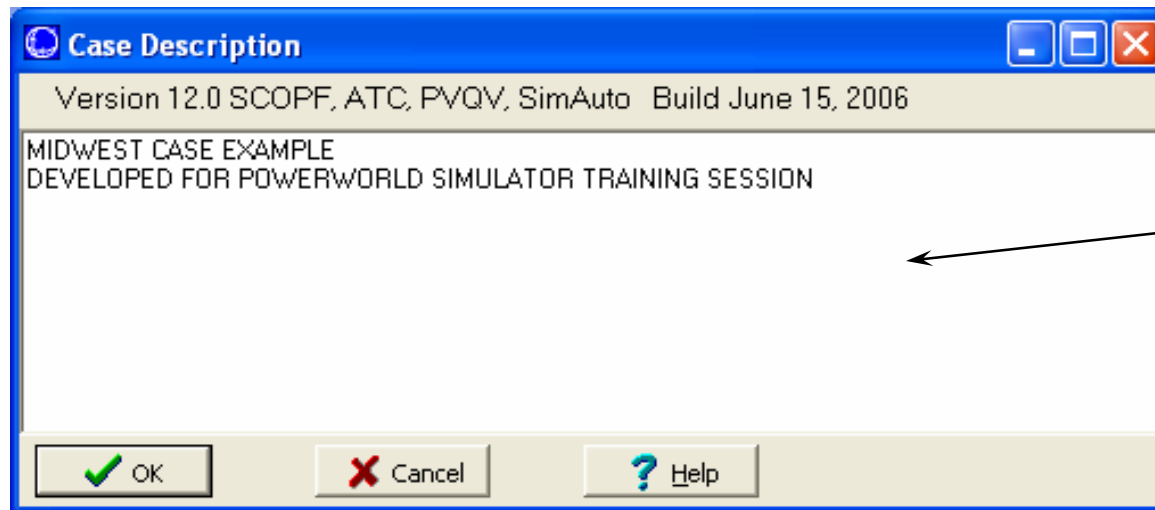


- Example: build a oneline for 10,452 bus Midwest case saved in PTI version 24 format.
-  Click the **Application Button** to open the **Application Menu** and choose **Open Case** to view open dialog
 - In **Files of type** select *PTI Raw Data (.raw)*
 - open case **Midwest.raw**
- When prompted to create a oneline; select **Yes**.

Case Information Displays



- Provide text-based view of the case
- Select **Case Information** ribbon tab → **Case Description** to view an enterable description of the case



PTI format
allows 2 lines;
PWB format
allows unlimited
number

Case Summary Dialog



CaseSummary for Current Case

Number of Devices in Case			
Buses	10452	Series Capacitors	0
Generators	2310	2 Term. DC Lines	0
Loads	6217	N-Term. DC Lines	0
Switched Shunts	715	Areas	35
Trans. Lines (AC)	16495	Zones	176
LTCs (Control Volt)	1220	Islands	1
Phase Shifters	16	Interfaces	0
Mvar Controlling	0	Injection Groups	0

Case pathname: C:\Program Files\PowerWorld\Simulator\Sample Cases\Midv

Case Totals (for in-service devices only)		
	MW	Mvar
Load	387935.3	89024.9
Generation	397143.0	81538.4
Shunts	2325.9	-44813.0
Losses	6881.8	37327.1

Generator Spinning Reserves	
Positive [MW]	Negative [MW]
706188.5	1023018.8

Slack Buses:
N2 BFN (18136); in Area TVA (47)

OK Print ? Help

Summary of total case Load, shunts, and generation

List of slack buses

NOTE: There are no changeable fields on this dialog

Select for Help, or press F1 key



Area/Zone/Owner Filters



- Allow filtering of most case information display by area, zones, or owners.
 - This is particularly useful for large cases.
- Select **Case Information** ribbon tab → **Area/Zone Filters**, or use case information toolbar button.
 - Left-click on column labels to sort.
- Set all areas to *No* except for area IP.
 - Right-click on the **Shown** Column and choose **Toggle All No**
 - Scroll down to area IP. Change *No* to *Yes* in the **Shown** column by double clicking on the cell.

Area/Zone/Owner Filters




View areas,
zones, or
owners

Left click
on labels to
sort

Area/Zone/Owner Filters

Set all Area/Zone/Owners to "Yes"

 Close

Areas	Zones	Owners					
	Number	Name	Shown	# of Buses	Min Bus Num	Max Bus Num	▲
1	25	PJM500	YES	53	1	9929	
2	26	PENELEC	YES	478	201	9837	
3	27	METED	YES	250	1151	1743	
4	28	JCP&L	YES	690	2101	2943	
5	29	PP&L	YES	367	3051	9930	
6	30	PECO	YES	393	4001	9911	
7	31	PSE&G	YES	255	4951	9907	
8	32	BG&E	YES	468	5901	6846	
9	33	PEPCO	YES	194	7001	7266	
10	34	AE	YES	426	7701	8714	
11	35	DP&L	YES	460	8800	9864	
12	130	AECI	NO	387	96001	97291	
13	131	BCA	NO	7	99900	99906	

Double-click to
change the
area's display
filter status

Total number of
buses in the area

Minimum and
maximum bus
numbers in area



Power Flow List



- Shows complete power flow information for all buses with **Area/Zone/Owner Filter** set to *Yes*.
- To display use **Case Information** ribbon tab → **Power Flow List**.
- Display has its own local menu. To view right click anywhere on the list.

Power Flow List



Bus Power Flows									
BUS	13	PEACHBTM	500.0	MW	Mvar	MVA	%	1.0703	-39.94
LOAD	1		1402.12	0.00	1402.1				
SHUNT	[GEN = +]		0.00						
TO	15	WHITPAIN	99	299.65					
TO	19	BURCHES	99	26.00					
TO	24	LIMERICK	1	1029.98					
TO	30	CONE G1	99	-293.80					
TO	31	CONE G2	99	-275.93					
TO	32	KEYS G1	99	-158.01					
TO	33	KEYS G2	99	-158.72					
TO	34	PCHBTM 2	1	-1089.74					0.0
TO	35	PCHBTM 3	1	-1089.86					0.0
TO	36	SALEM G1	99	-117.15					
TO	37	SALEM G2	99	-136.00					
TO	38	SUSQ 2	99	-148.81					
TO	39	HOPE CG1	99	-124.58					
TO	40	C CLF1	99	-24.97					
TO	41	C CLF2	99	-24.90					
TO	249	SENECA#1	99	-15.21					
TO	501	HOMER C1	99	-62.16					
TO	502	HOMER C2	99	-26.42					
TO	503	HOMER C3	99	-27.59					
TO	1277	PORT2GEN	99	0.95					
TO	1283	TMI 1GEN	99	-89.64					
TO	2051	ATLANTIC	99	151.80					
TO	2095	O C GEN	99	17.34					
TO	2306	BUXMONT	99	70.99					
TO	2351	BRUNER 1	99	-28.53	13.32	31.5	0		
TO	2352	BRUNER 2	99	-33.67	15.82	37.2	0		
TO	2353	BRUNER 3	99	-63.65	31.56	71.0	0		
TO	2364	MONTUR 1	99	-56.68	17.84	59.4	0		
TO	2365	MONTUR 2	99	-54.26	17.90	57.1	0		

Local Menu
of Power
Flow List

Quick Power Flow List



- Similar to Power Flow List, except list can be used to show flow at individual or a set of buses
- To display use **Case Information** ribbon tab → **Quick Power Flow List**.
- Enter number or range of numbers of buses to view
- Double-click to move to desired bus, or right-click for information.
- Area/Zone/Owner filters are not used.

Quick Power Flow List



Clears the list

Enter either a single bus, a set of buses separated by commas, or a range of buses

Quick Power Flow List for Current Case										
Bus Number		32353, 32370-32371		Show Buses		Clear List		Print		Close
BUS	32353	ADM NRTH	138.0	MW	Mvar	MVA	%	0.9995	-13.88	57 IP
LOAD	1		133.44		69.67	150.5				
TO	32352	OREANA	1	-187.47	-68.52	199.6	49			
TO	32352	OREANA	2	-167.32	-62.43	178.6	44			
TO	32370	CATERPIL	1	166.24	40.19	171.0	42			
TO	32371	FARIESPK	1	55.06	20.59	58.8	24			
Mismatch			0.04		0.49					
BUS	32370	CATERPIL	138.0	MW	Mvar	MVA	%	0.9980	-14.13	57 IP
LOAD	1		11.79		10.09	15.5				
TO	32353	ADM NRTH	1	-166.18	-39.50	170.8	42			
TO	32364	N 27TH	1	154.43	29.88	157.3	39			
Mismatch			-0.04		-0.48					
BUS	32371	FARIESPK	138.0	MW	Mvar	MVA	%	0.9979	-14.05	57 IP
LOAD	1		52.70		12.51	54.2				
TO	32353	ADM NRTH	1	-55.03	-20.57	58.8	24			
TO	32372	MT ZION	1	2.35	8.18	8.5	4			

Circuit identifier 99 indicates an equivalent line

New buses appear at the end of the list

Format is similar to Power Flow List



Bus View



- Designed to replace Quick Power Flow List
 - Easier to use
 - Much more powerful approach
 - Allows user to navigate through buses like web pages
- To Display use **Onelines** ribbon tab → **Bus View**
- Auto-generates oneline diagrams at each bus, one at a time, showing all devices connected to bus and all flows.
- Operations just like other oneline diagrams in Simulator

Bus View Online



Back and forward buttons

Click Search For... to find a bus

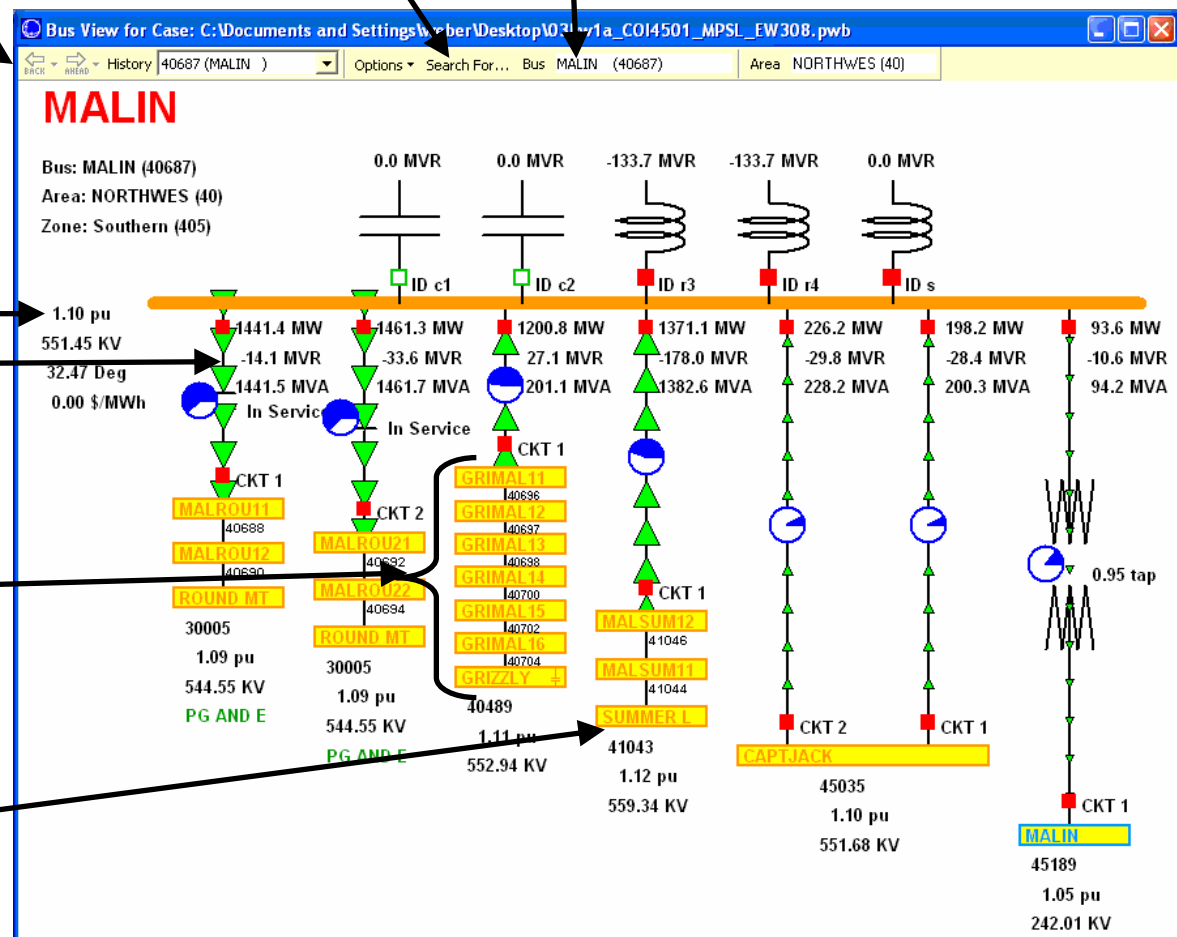
Enter a name or number in Bus to go to a bus

Bus and Flow information

Serial buses are shown automatically

Click on links to jump to new bus

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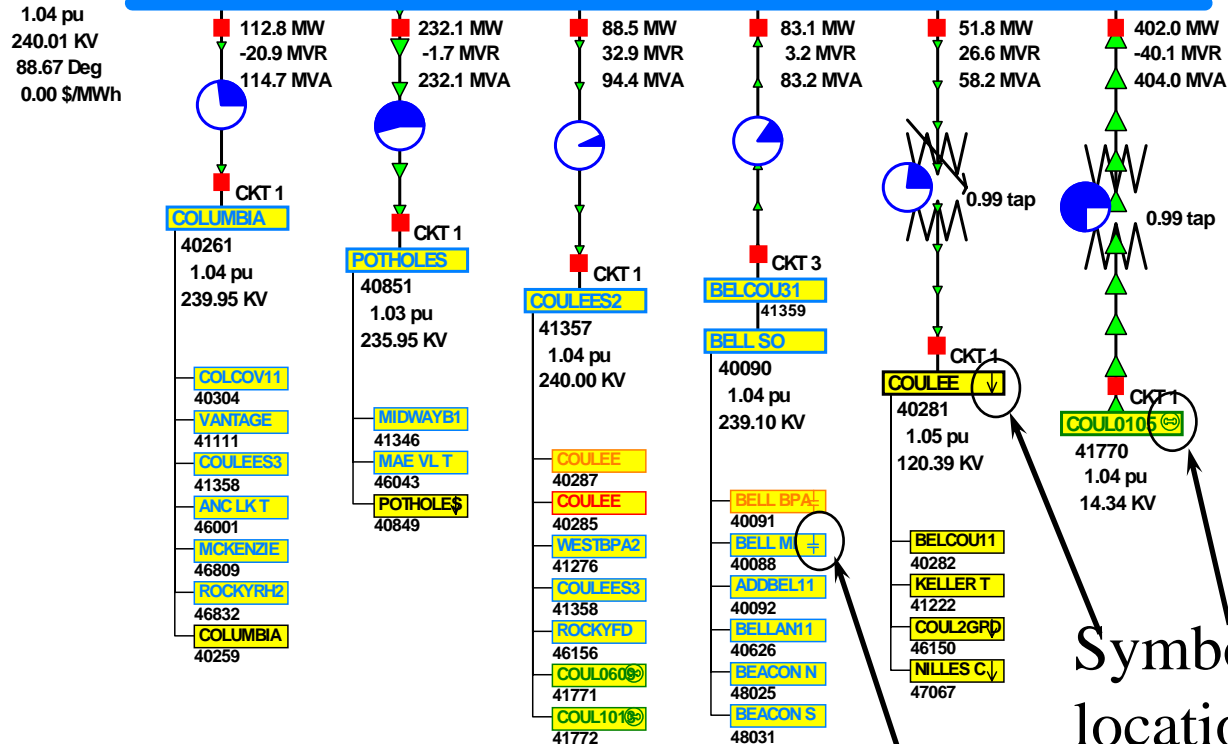
Bus View Oneline



Colors are determined by the default drawing values

COULEES1

Bus: COULEES1 (41356)
Area: NORTHWES (40)
Zone: Central (403)



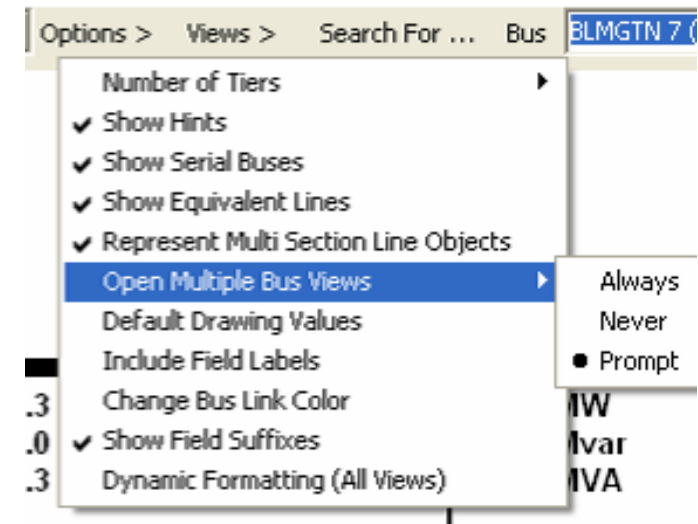
Symbols show locations of generators, loads, shunts

Right-click on elements for information
Left-click on circuit breaker to open/close

Bus View Online: Click Options > to reveal



- Number of Tiers – specify 1 or 2
- Show Hints
 - As you move your cursor over an object it will show information
- Show Serial Buses
 - Buses that are in series will be cascaded
- Show Equivalent Lines
 - Change to hide/show equivalent lines
- Represent Multi Section Line Objects
 - Show endpoints of MS Lines without intermediate buses
- Open Multiple Bus views
 - Specify whether to create a new Bus View when a new one is requested.
 - Choosing Prompt means you will be prompted each time
- Include Field Labels
 - A description of what each field is will be shown.
- Change Bus Link Color
 - The fill color of the bus links can be changed

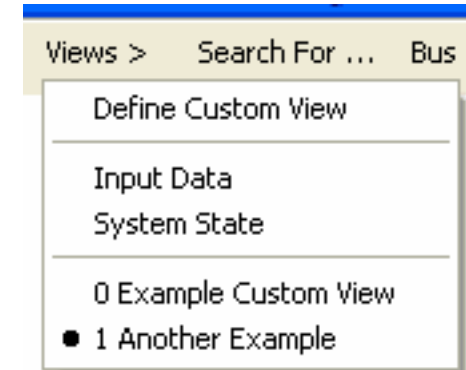


Bus View Online

Click Views > to reveal

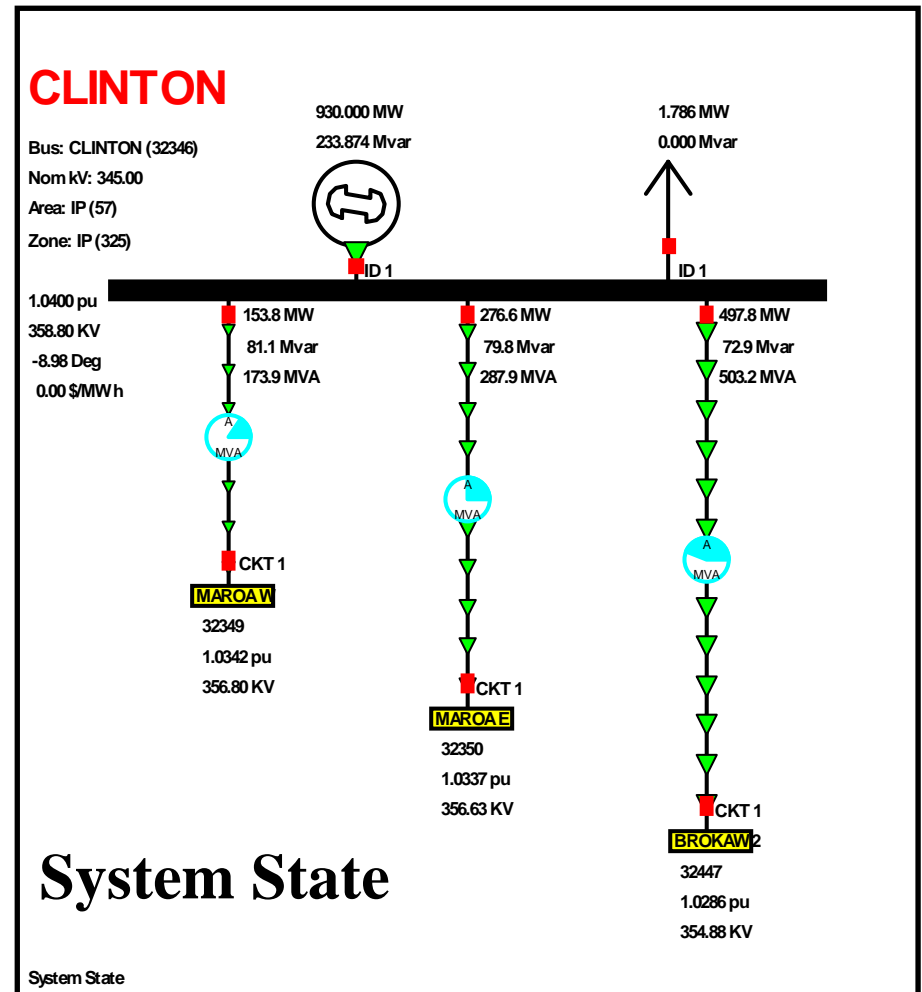
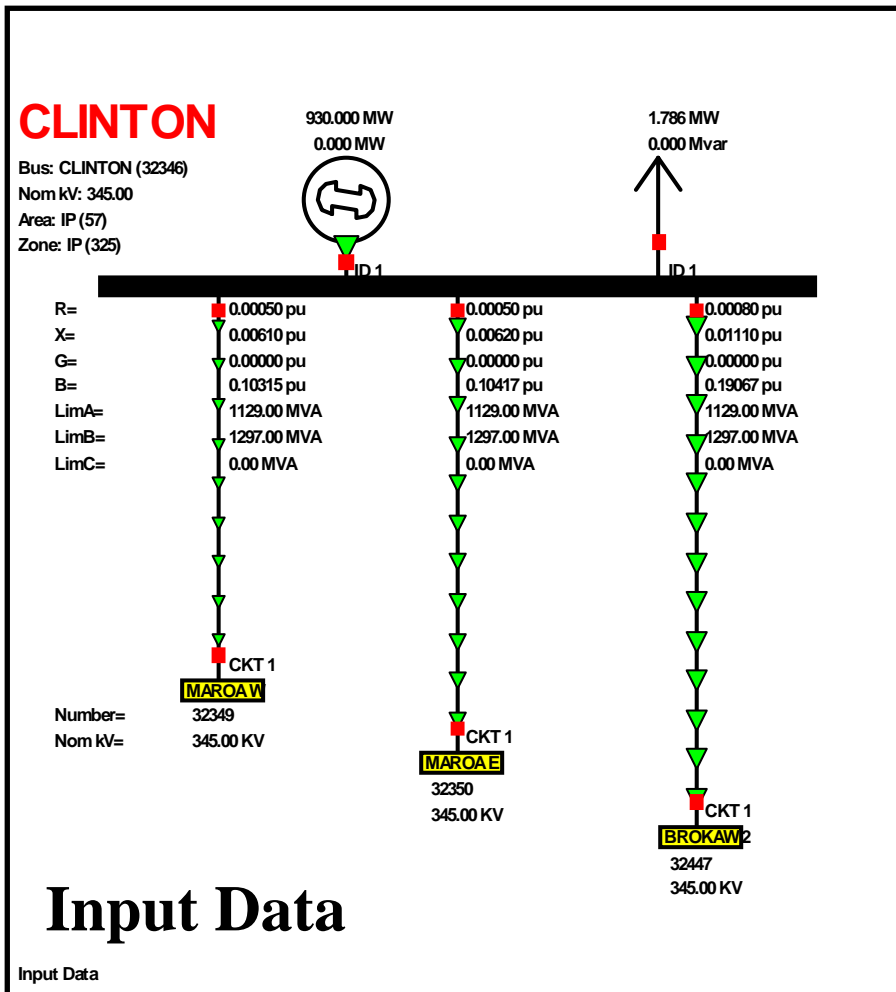


- Define Custom View
 - Will discuss next
- Input Data – pre-defined view
 - Shows information related to input parameters
- System State – pre-defined view
 - Shows information about the system state
- If Custom Views are defined, they will appear at the bottom of this list



Bus Views:

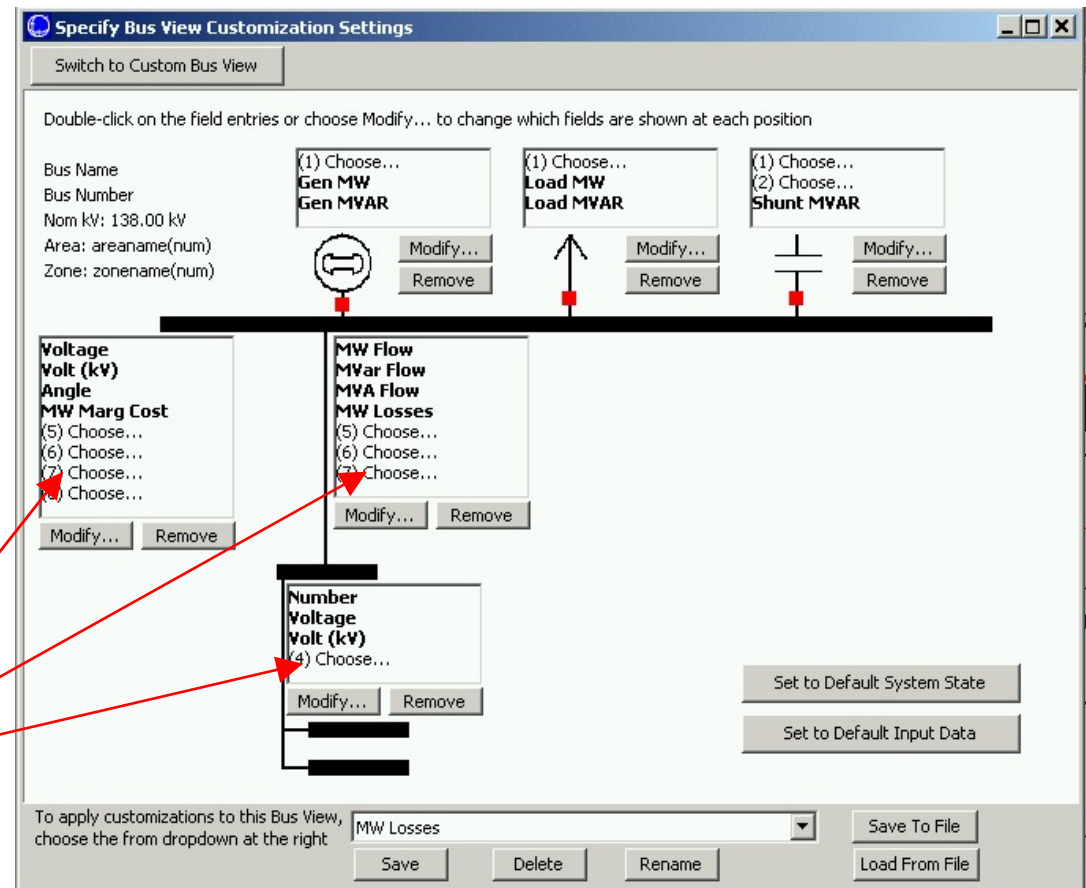
Input Data and System State



Custom Bus View

- Add custom fields to bus view online
- Select **Views** → **Define Custom View** from bus view online

Add new object fields to certain positions



Solving the Case



- Show the Message Log to view iterations.
- To perform a single power flow solution, click the **Single Solution** button on the **Tools** ribbon tab.
 - mode is automatically switched to **Run**
 - system has initial mismatches because of voltage truncation in *.raw file
 - case should converge within several iterations

Building Onelines



- Case can be modified from text case information displays: we'll return to those in the next section
- Much easier to visualize results using a online diagram.
- Online only needs to be created for the desired portion of the system.
 - Simulator always models the ENTIRE system in calculations.
 - For larger system, the online diagrams normally only show a portion of the system
- Simulator will automatically link to existing power system model.

Building Onelines



- While in Edit Mode, Simulator includes the ability to automatically insert
 - U.S. state and county borders
 - Canadian Province borders
 - Central American Country borders.
- Select **Draw** ribbon tab → **Auto Insert** → **Borders**
 - Select **Options** tab. Adjust line color and thickness if desired.
 - Select the borders and map projection (under the respective tab). Click **OK**.

Map Projection

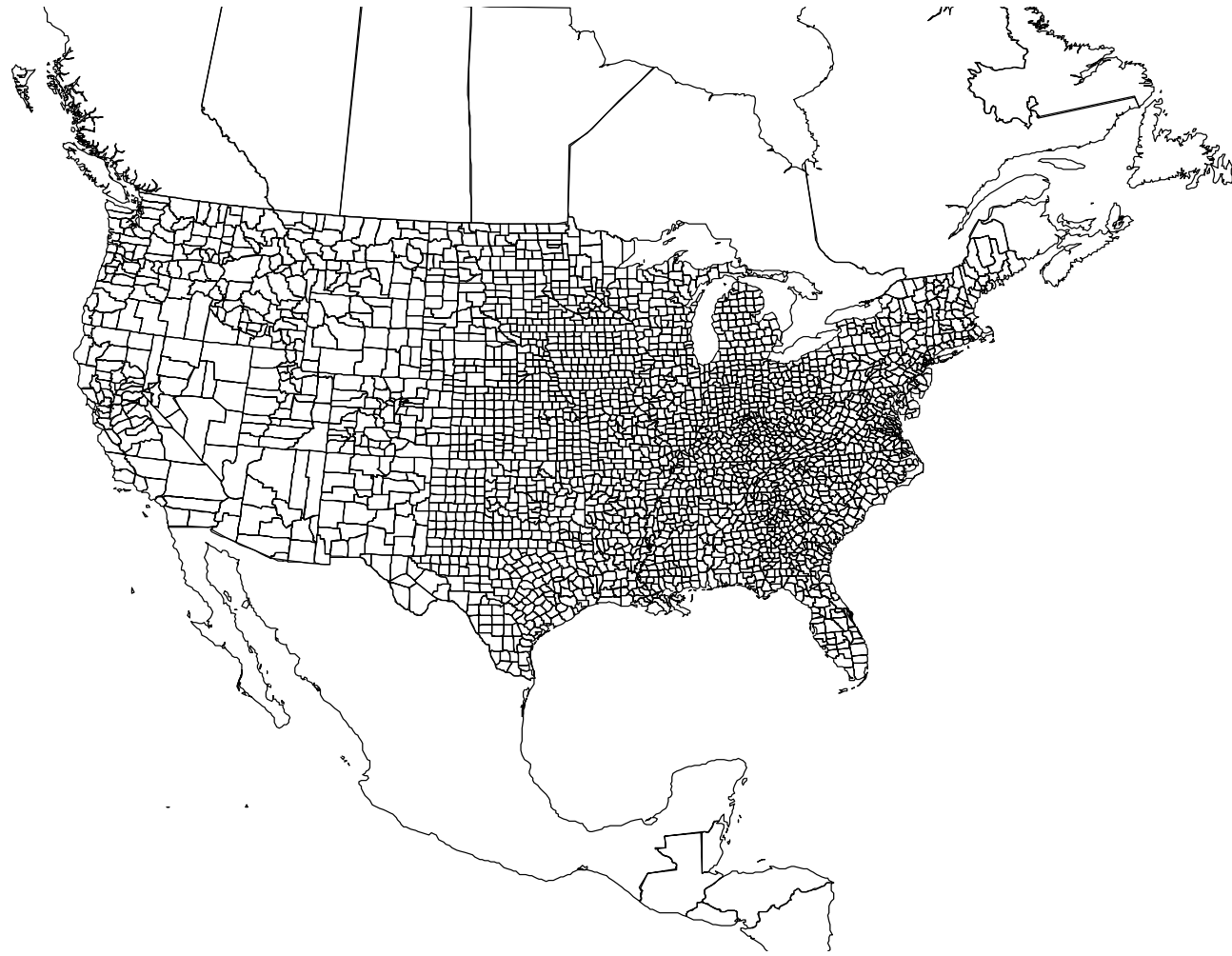


- Simulator supports two projections for representing earth in two-dimensional space
 - Simple conic
 - Suitable for North America only
 - Latitude lines are curved; longitude lines are radial
 - Mercator
 - Latitude lines are straight, form rectangles with longitude lines
- Once a projection is selected for a oneline, it should be used for all mapping and GIS functions so that objects are drawn in proper relation to one another

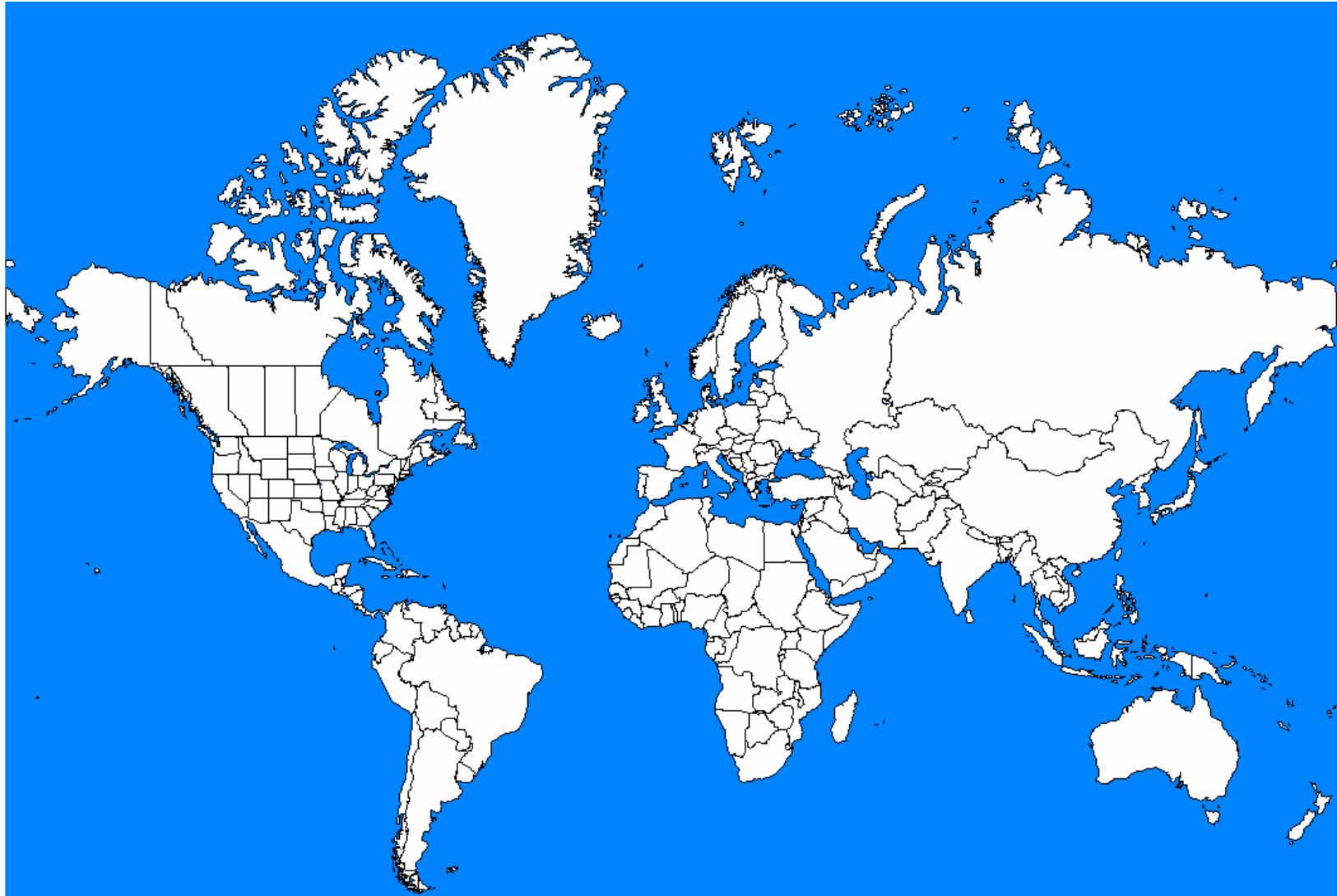
Built-In Geographic Borders



Built-In Geographic Borders: With US Counties





Built-In Geographic Borders: Entire World



Building Onelines



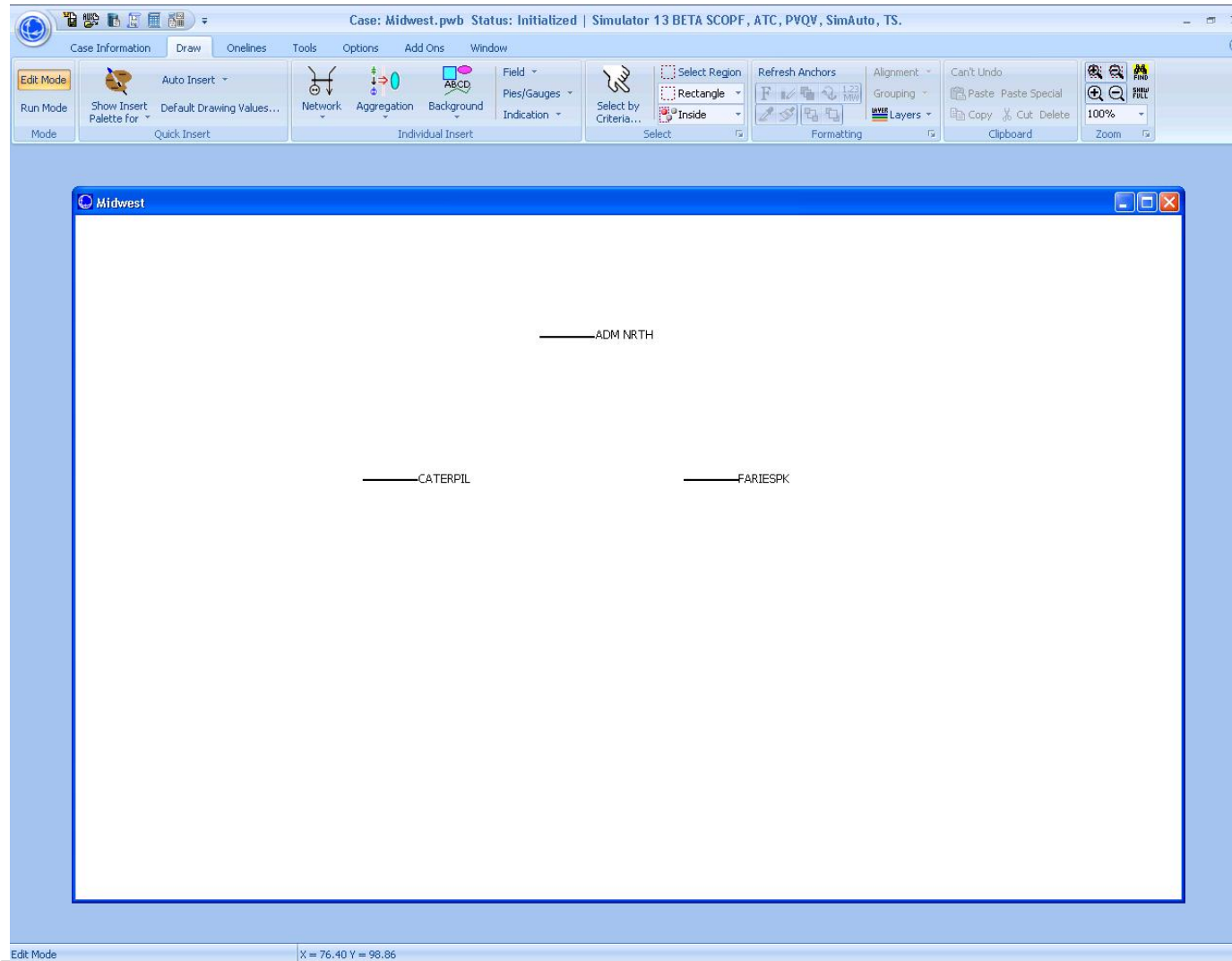
- Zoom in to 100%, approximately centered on Central Illinois
-  • Show the **Bus View**, moving it towards the bottom of the screen; show bus 32353 (ADM NRTH).
-  • Select **Draw → Network → Bus**
- Click on the oneline towards the top center
 - for **Bus Number** enter 32353
 - select **Find by Number** to view bus info; then select **OK** to place the bus

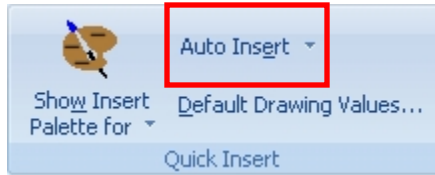
Building Onelines



- Repeat this procedure, entering buses 32370 and 32371.
- Save your case using the default PWB format. The oneline is saved separately as a PWD file.
- Oneline should look similar to the following

Online Showing Three Buses





Automatic Line Insertion



- Lines between buses can be inserted manually.
- It is easier to use automatic line insertion.
- Select **Draw → Auto Insert → Lines**
 - select default options
 - click **OK**
 - lines joining buses are automatically added, optionally with circuit breakers and pie charts

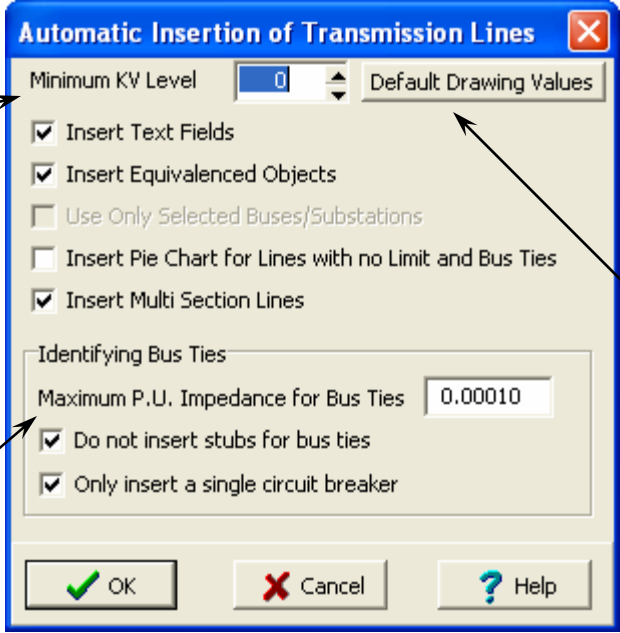
Automatic Line Insertions



Set a minimum kV level of lines to be inserted

Set options for branches with very low impedance

Click here to open the Default Drawing Values dialog to set default line values

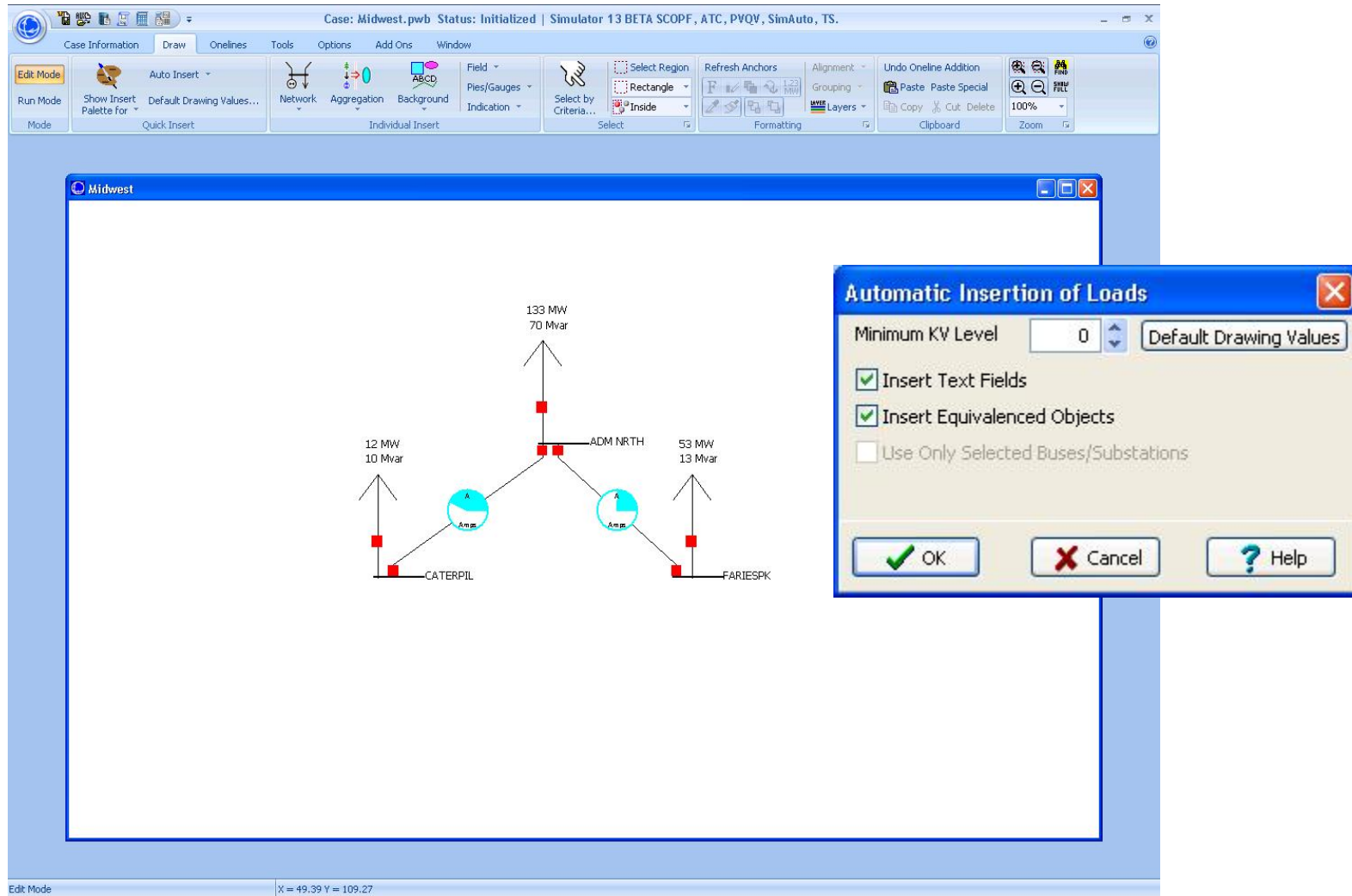


Automatic Load, Generator, and Shunt Insertion



- Loads can be inserted manually using **Draw → Network → Load**
- Easier to use automatic load insertion
- Select **Draw → Auto Insert → Loads**
 - Select default options
 - Click **OK** to automatically add loads to displayed buses
- Automatic Generator and Switched Shunt Insertion is also available

Auto Insert Loads

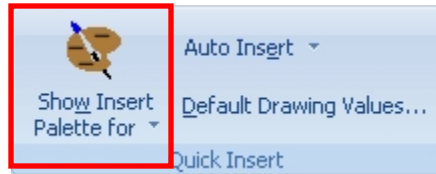




Panning and Zooming



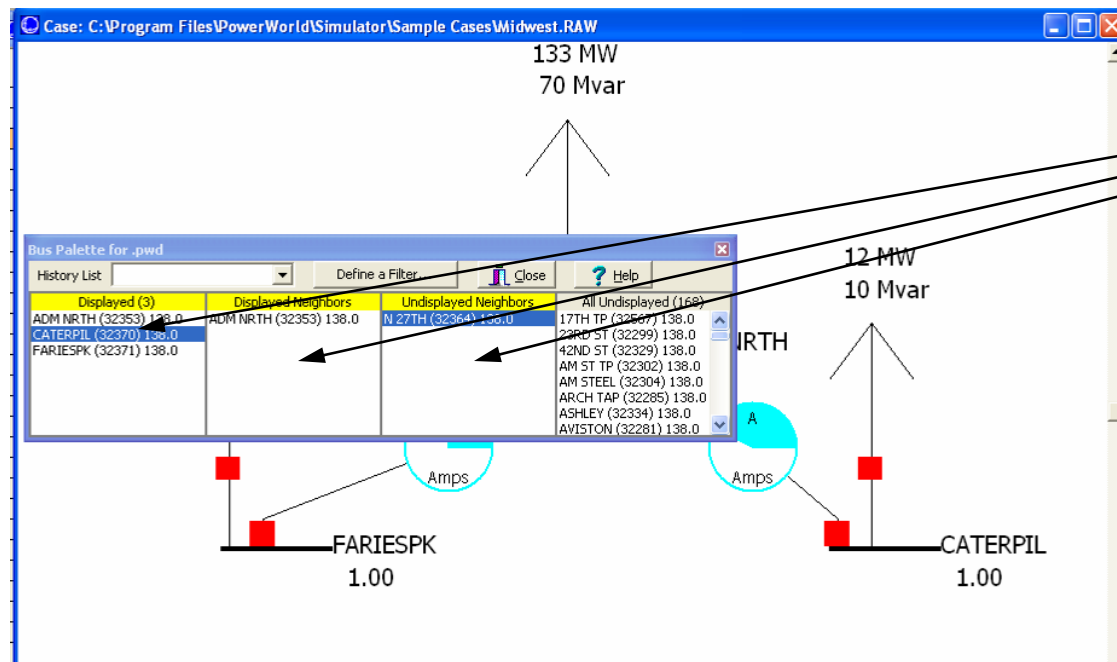
- Select **Onelines** Ribbon
- Keyboard Shortcuts
 - Pan
 - Arrow Keys (up, down, left, right)
 - Home, End, Page Up, Page Down (larger steps)
 - Zoom-in: Ctrl + **Up** Arrow, Ctrl-Page **Up** (larger steps)
 - Zoom-out: Ctrl + **Down** Arrow, Ctrl-Page **Down** (larger steps)
- Keyboard/Mouse Combinations
 - Zoom-in: Ctrl-Alt + **Left** Mouse Drag a Region
 - Zoom-out: Ctrl-Alt + **Right** Mouse Drag a Region



Bus Palette



- Pan down and enter buses 32364 and 32372 using the Bus Palette tool.
 - select **Draw** → **Show Insert Palette For** → **Buses**
 - select a displayed bus to see its displayed and undisplayed neighbors



Select displayed bus;
see displayed and
undisplayed neighbors

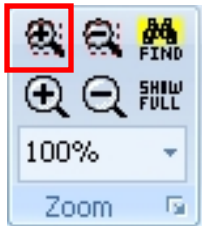
Automatically insert
undisplayed buses by
dragging from the
palette to the oneline

Bus Palette



- Add buses 32364 and 32372
 - select Caterpil 138 bus, drag N 27th 138 to oneline under bus 32370
 - select Fariespk 138 bus, drag Mt Zion 138 to oneline under bus 32371
- Insert transmission lines by selecting **Draw**
→ Auto Insert → Lines

Zooming Portion of Oneline



- To zoom into a specified portion of the one-line, select **Zoom In on Area** in the Zoom Toolbar.
- Click and drag the mouse to define the zoom area.
- Release left button to zoom.

Showing Entire One-line



- To view the entire oneline, click the **Show Full** button on toolbar.
- Zooming level and screen center is immediately changed so all objects on the oneline are visible.

Adding Background



- To show static background line on the one-line, select **Draw → Background → Background Line**
 - click to start the background line and to add segments.
 - double click to end

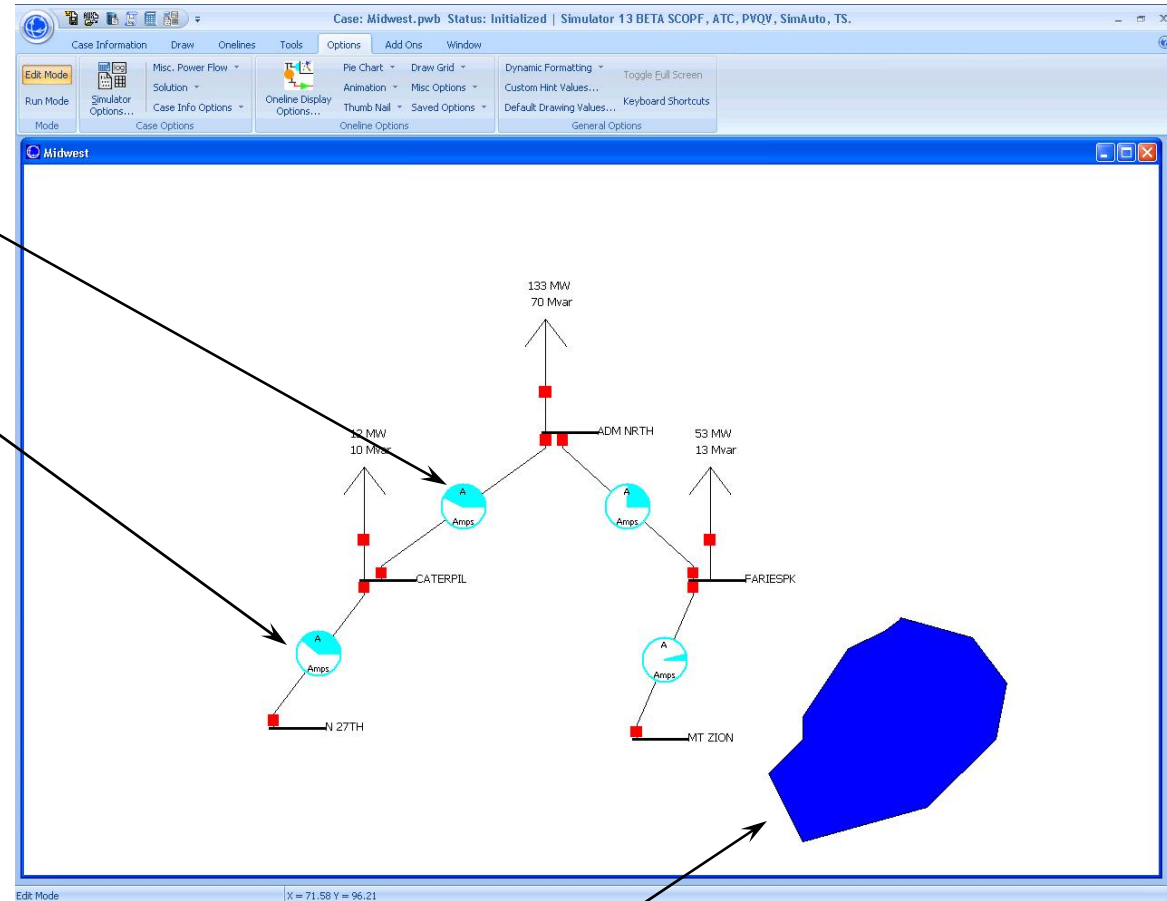


- Use **Draw → Line/Fill** to fill in the background. For this example the background shows Clinton Lake.

Decatur 138 kV Oneline

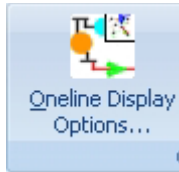


Equivalent lines
have no limit and
hence would not
have a pie chart



Clinton Lake,
shown in blue

Simulating the Case



- To show animated flows, again use the Online Display Options dialog (select **Onelines** → **Online Display Options**).



- Save your case.



- Go to Run Mode and select **Tools** → **Play**. If all worked fine, congratulations! You are simulating a 10,452 bus case.

Run-time Object Dialogs



- Pause the Simulation
- To view/modify parameters for any online object, right-click on the object.
- Many of these parameters can be modified, with the results taken into account when the simulation is resumed.

Online Local Menu



- Right clicking on an empty portion of the oneline displays its local menu. The local menu is used to
 - print the oneline
 - save entire screen to file as a bitmap
 - copy/save oneline in Windows metafile format, which is more versatile than a bitmap
 - apply case or oneline template

Online Local Menu

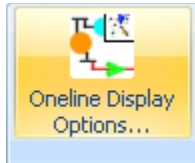


- find buses on the oneline
- Pan/Zoom Control
- show Online Display Options; this display is used to customize the appearance of the oneline
- display the Area Information dialog for the closest bus to the cursor (covered in a later section)
- Edit screen layers and show layers
- perform contouring (covered in a later section)

Online Local Menu



- view difference flows (covered in a later section)
- toggle flow visualization; switch between displaying actual flows and PTDF flows (covered in a later section)
- save/edit/delete view
- go to view



Online Display Options: Display Options Page

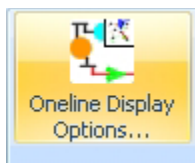


Another Slide
explains

Covered in
later section

Flow fields specify a
near and far bus.
This implies a
direction, so a
negative sign is
normally displayed
for flows in the
opposite direction.
Check this box to
NOT show the
negative sign.

Options for
visualizing out-of-
service elements

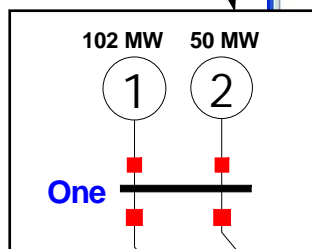


Display Object Options: General Options



Choose
where to
show circuit
breakers

Show
selected
field inside
generator



Online Display Options

Select Option Category

- Animated Flows
- Display Object Options
- Display Options
- Geography/Coordinates
- Grid/Highlight/Unlinked
- Memo
- Pie Charts/Gauges
- Substations
- Thumbnail View

Display Object Options

General Options (All) | Circuit Breakers

Percent of Injection Group/Owner object height used by name: 33.33

Generator, Load, and Switched Shunt Display Objects

Display Circuit Breakers in
☒ Generators, Loads and Switched Shunts

Display breakers on...
☒ Loads
☒ Generators
☒ Switched Shunts

Generator Display Objects

☒ Display Rotors in Generators

Change in Gen Rotor Angle per Refresh (degrees): 0

Show Field Inside Generator

No Field

Find...

Digits: 4

Decimals: 0

Relative Font Size: Small Large

☒ Dynamically decrease the font size so that the field fits inside generator

Multi-Section Line Display Objects

Intermediate Bus Rotation Angle: 10

Intermediate Bus Relative Size: 1.00

Bus Field Voltage Option

☒ Voltage in Per Unit
☐ Voltage in kV

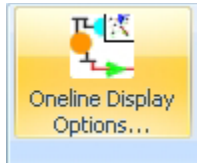
Note: Only for Bus Fields

OK Apply Save Options to Case... Cancel Help

Each time the
display refreshes,
the generators
“rotor” will rotate
this amount

Change appearance
of MS Line
intermediate buses,
relative to end buses

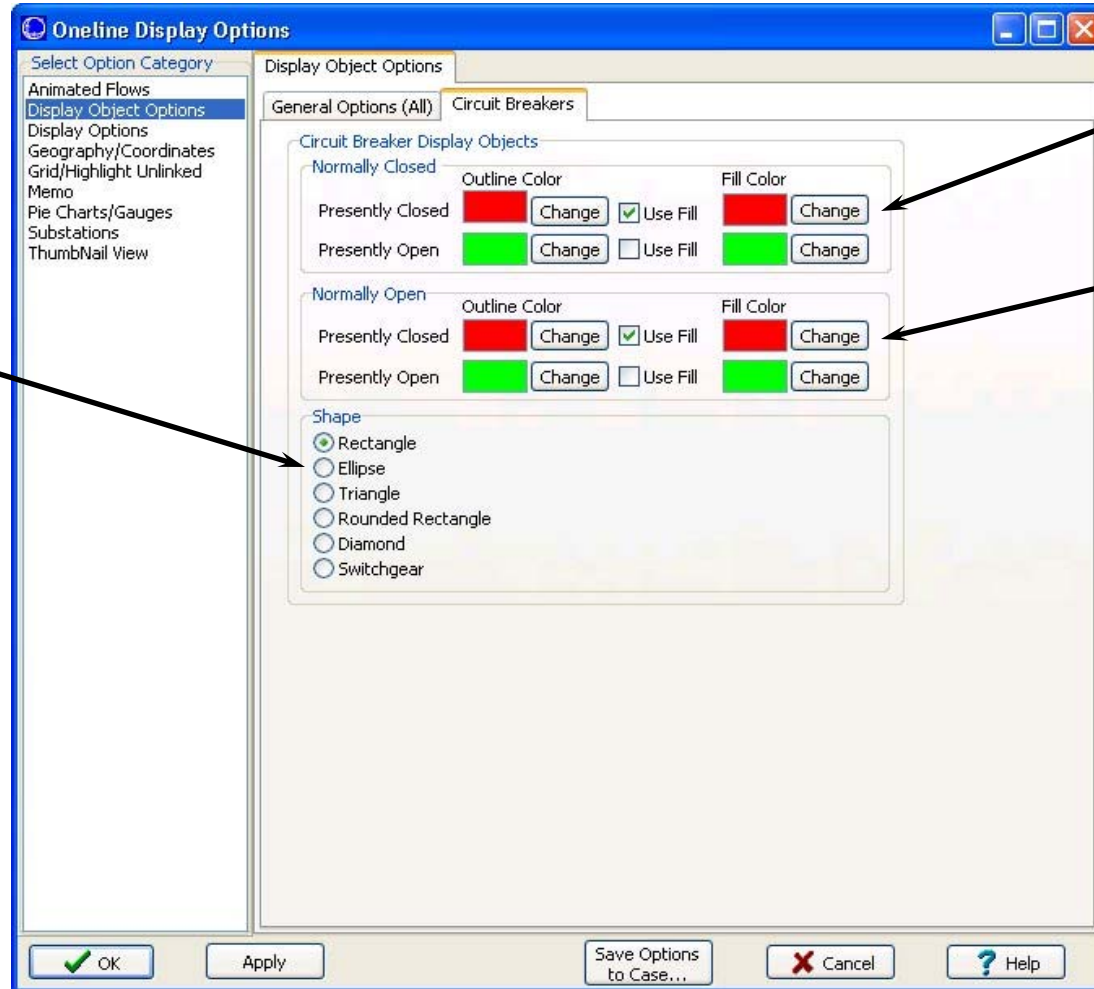
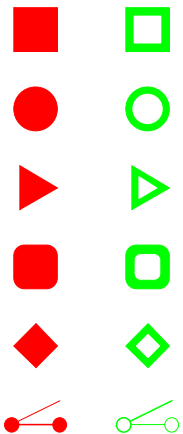
Only affects Bus
Voltage Fields



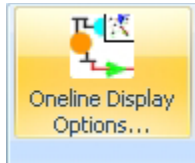
Display Object Options: Circuit Breakers



Choose the
circuit breaker
shape



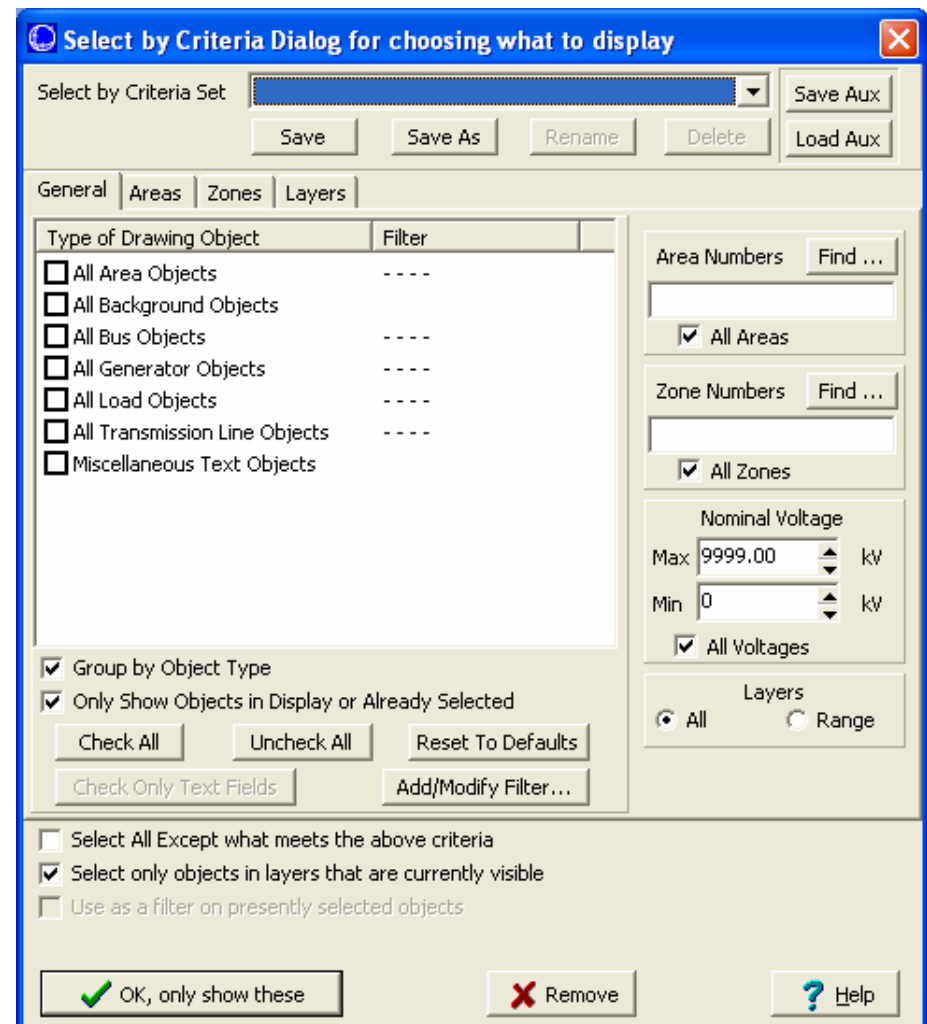
Choose outline
and fill color
for normally
open and
normally closed
circuit breakers

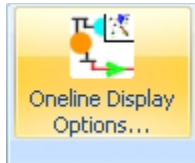


Display Options Tab: Set Custom Detail



- Display Detail
 - Complete: show everything
 - Moderate: remove pie charts and line fields
 - Minimal: remove pie charts and all fields except those associated with generators, loads, or shunts
 - Custom Detail: opens the Select by Criteria dialog (pictured) to specify a custom display detail by area, zone, layer, and other criteria





Online Display Options: Pie Charts/Gauges Page



Pie chart percentage based on

Line flows are different at each end of the line, this specifies to always using Limiting Flow

Limiting Flow is normally the higher value, but this can be changed in the Limit Monitoring Settings

When values are higher than this percent, the number will appear inside the pie chart

Separate options for lines and interfaces

Default styles for Generator, LTC, and Shunt and user defined styles (Used with pie chart/gauges other than lines and interfaces)

Gauge value based on

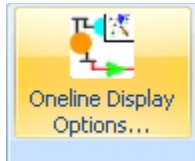
Display percentages in gauge instead of unit values

Specifies the colors and scales of pie charts when values are higher than the percentage breakpoint.

The screenshot shows the 'Online Display Options' dialog box with the 'Pie Charts/Gauges' tab selected. The 'Select Option Category' list on the left includes 'Pie Charts/Gauges'. The main area has tabs for 'Lines', 'Interfaces', 'Pie Chart/Gauge Styles', and 'General Options (All)'. The 'Pie Chart Style' section has radio buttons for 'Total power (MVA)', 'Real power (MW)', 'Reactive pwr (Mvar)', 'Amp, Transf. MVA', 'Max % Load Cont.', and 'PTDF'. The 'Gauge Style' section has similar radio buttons. The 'Always Use Limiting Flow' checkbox is checked. The 'Color, Size, and Percentage' section has tabs for 'MVA', 'MW', 'Mvar', 'Amp', 'CTG', 'PTDF', and 'Open Parameters'. The 'Show Value Percent' is set to 80.0, 'Normal Size Scalar' is 1.0, and 'Normal Color' is blue. The 'Warning/Limit Scalars and Colors' table is shown below.

Percent	Scalar	Color
80.00	1.50	Orange
100.00	2.00	Red

Buttons at the bottom: OK, Apply, Save Options to Case..., Cancel, Help.



Online Display Options: Pie Charts/Gauges Page, Lines Tab



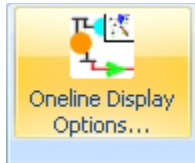
Sub tabs allow separate breakpoints for different measurement types

Use same settings as MVA measurements

Percent	Scalar	Color
80.00	1.50	33023
100.00	2.00	255

Special formatting options for open lines

Percent	Scalar	Color
80.00	1.50	33023
100.00	2.00	255



Online Display Options: Pie Charts Page, General Options Tab



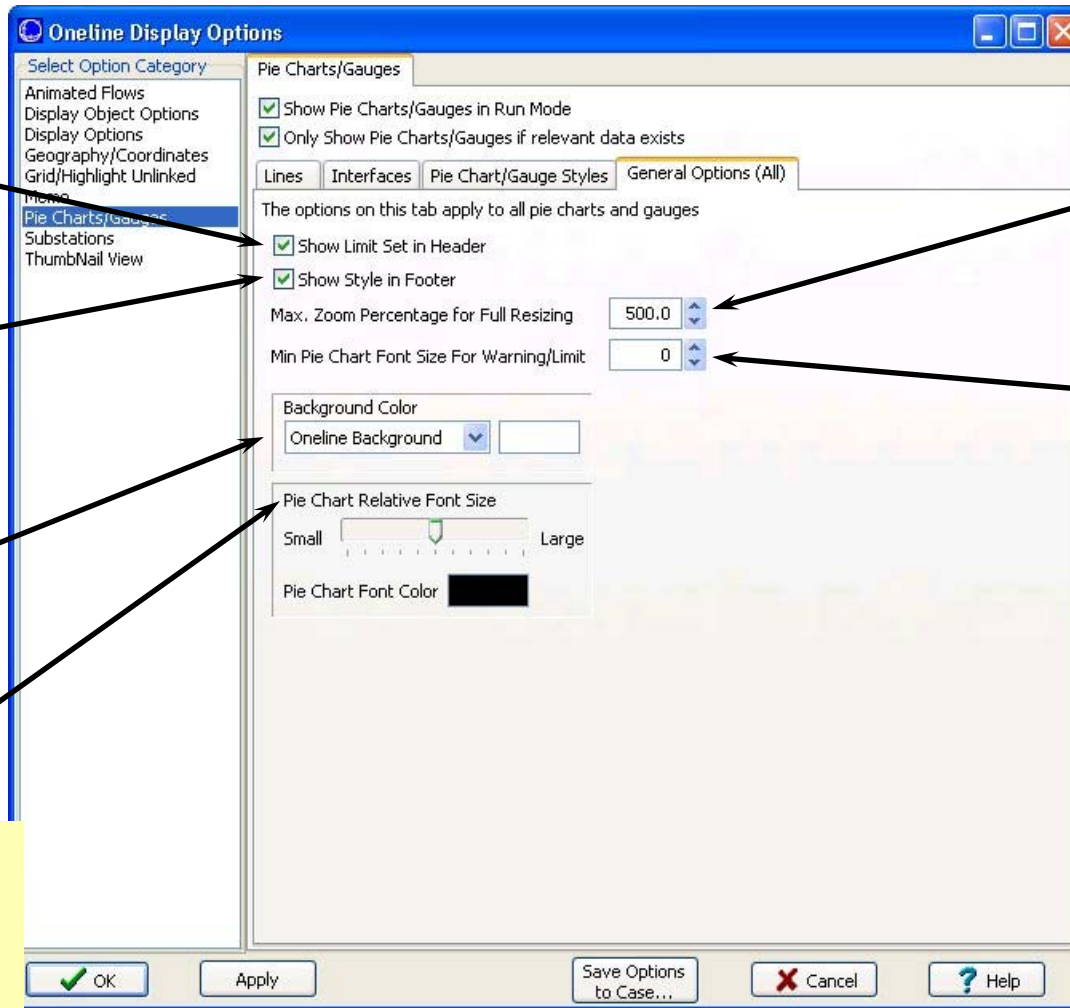
Show current limit set (selected in limit monitoring settings)

Show what is being measured

Internal pie chart background fill

Text font size relative to pie chart size

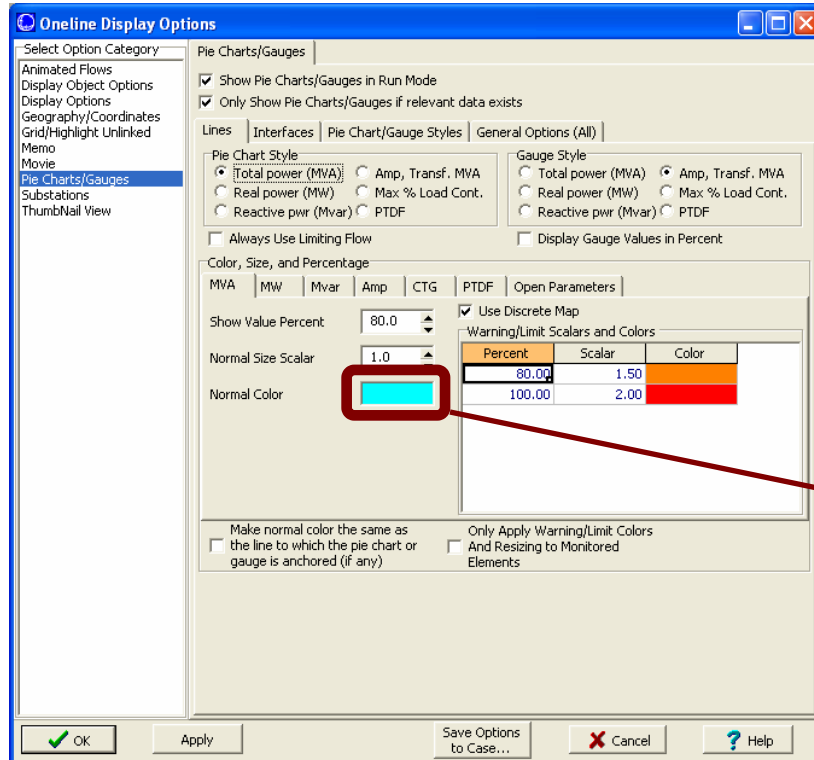
These options only apply to Line and Interface pie chart/gauges



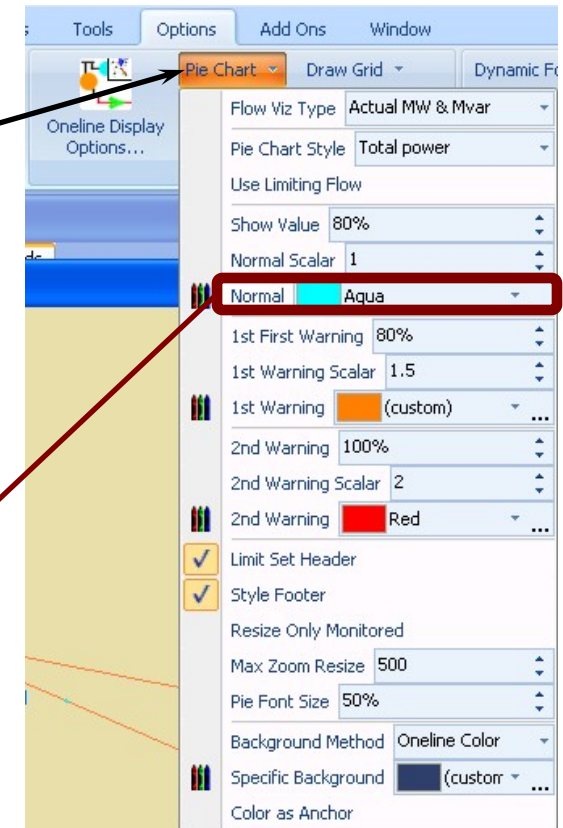
Highest zoom level for resizing

Minimum font size in the pie chart

Pie Charts Options Ribbon

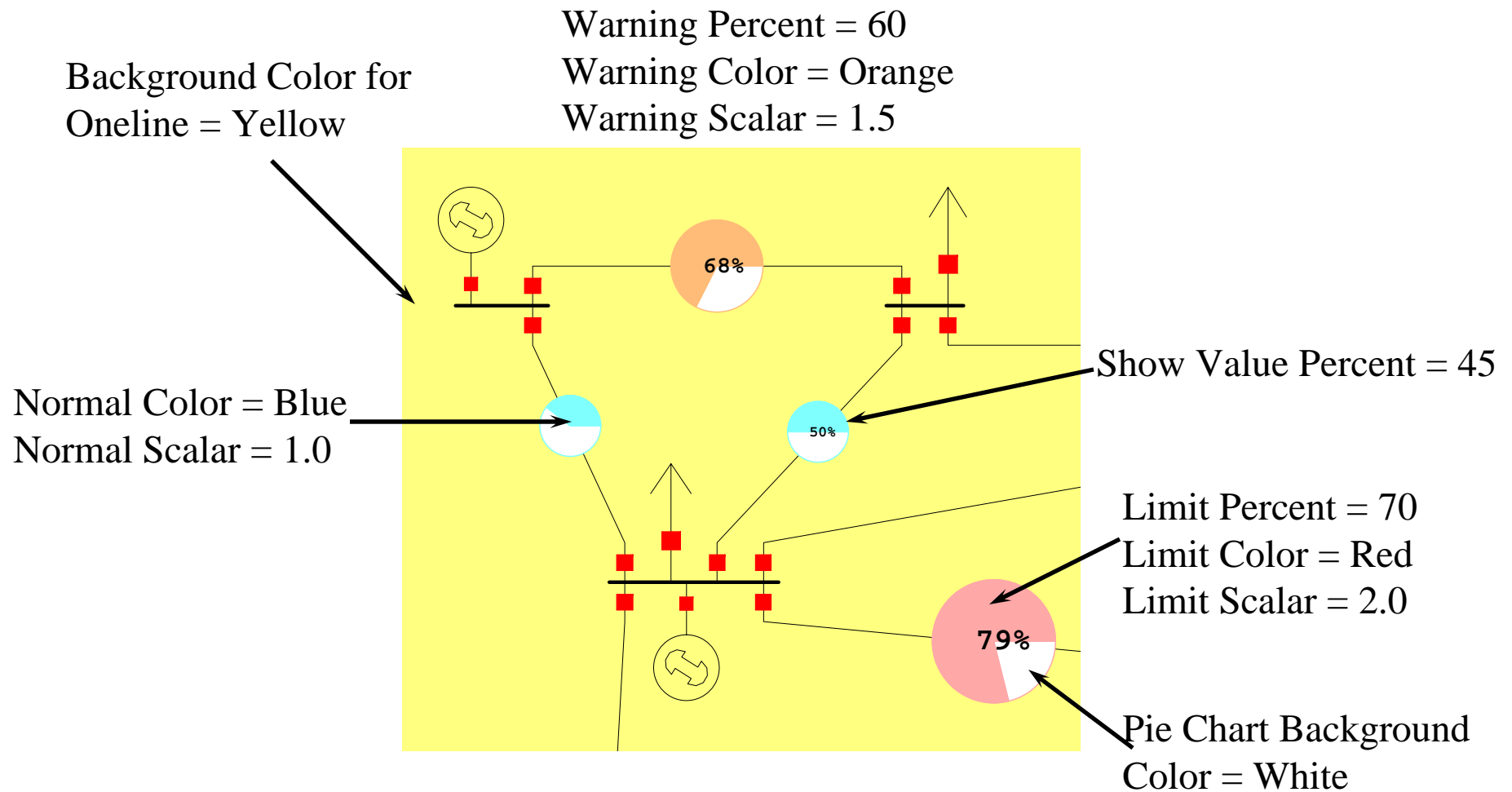


Click **Options** →
Pie Chart to reveal



Same Setting

Background and Pie Chart Color Example



Online Display Options: Animated Flows Page



Show Animated Flows

Select Objects

Click this button to initialize the arrows to reasonable numbers

Density and Size of Arrows

Symbol used to show flows.
Almost always use Arrows.

Change to make flows move faster

Make Arrows move

Flows are based on these values

Parameters used when Animating Size. See the next slide for more info.

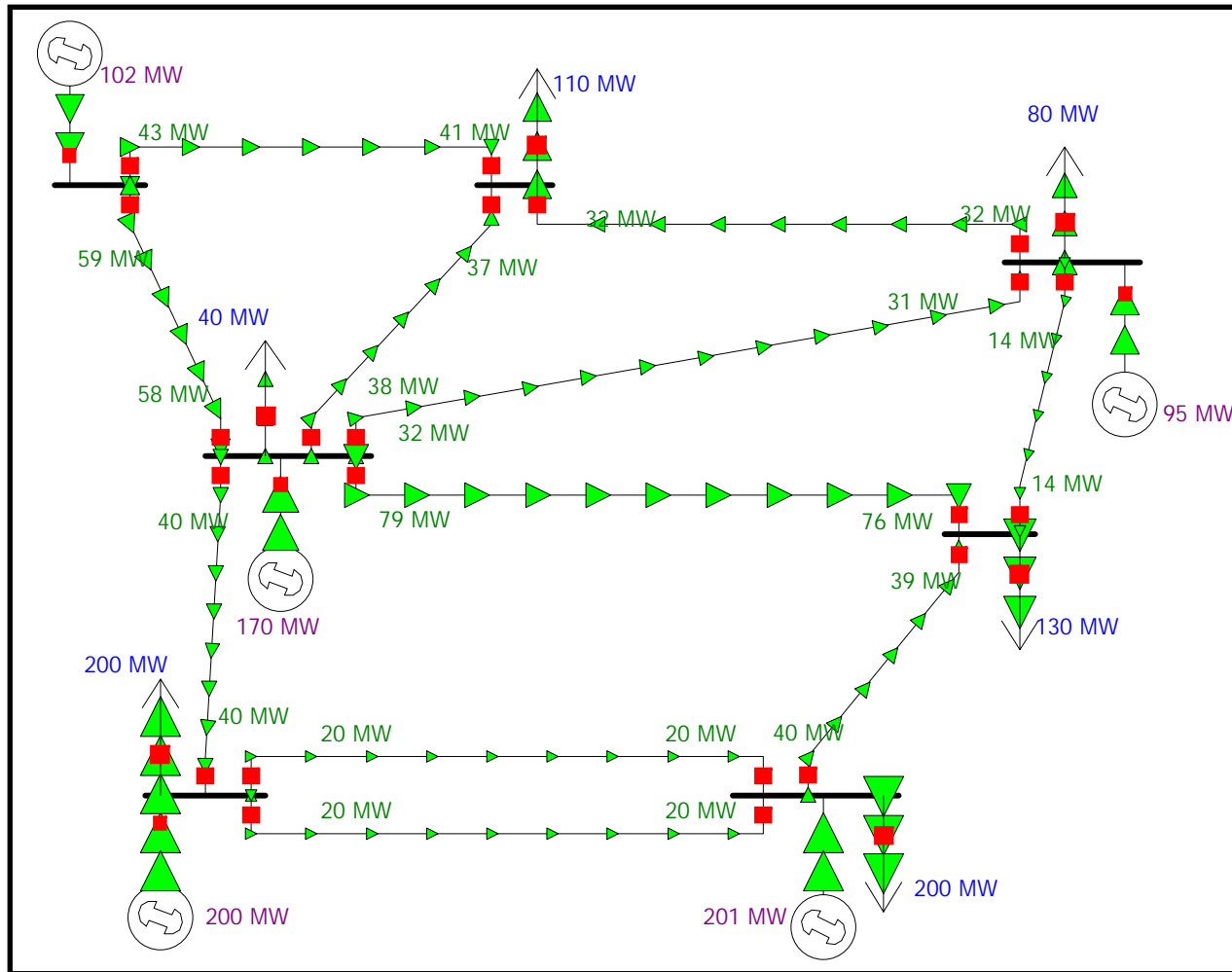
How do these parameters affect the Arrow Size and Spacing



- Arrow Size
 - Arrow Size when NOT Animating Size
$$\text{ArrowArea} \sim \text{Size}$$
 - Arrow Size when Animating Size
 - Actual Flow
$$\text{ArrowArea} \sim \text{Size} * \left(\frac{\text{FlowOnElement}}{\text{FlowReference}} \right)$$
 - Actual flows higher than 2 times the FlowReference will not appear larger than a flow 2 times the FlowReference
 - Percent Flow
$$\text{ArrowArea} \sim \text{Size} * \text{ElementPercentageFlow}$$
- Arrow Spacing
$$\text{ArrowSpacing} \sim \frac{1}{\text{Density}}$$

Click the button **Automatically Set Size, Density, and Parameters for this online** to get values that look reasonable for your online

Example Variable Flow Size

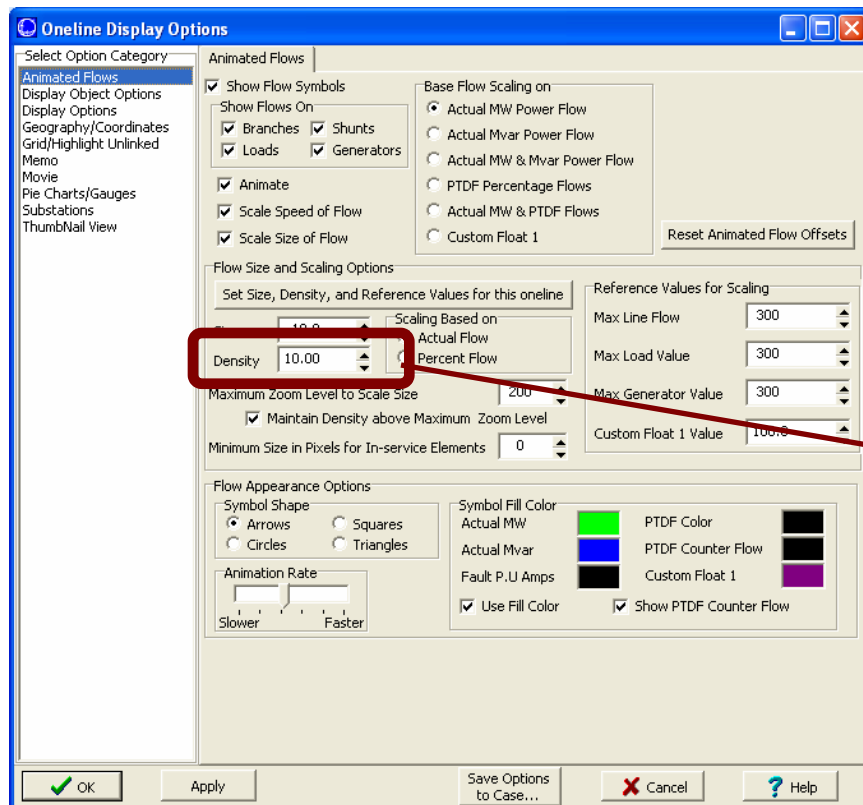


Animate Size = TRUE
Reference Size = 200 MVA

Animated Flow Options Ribbon

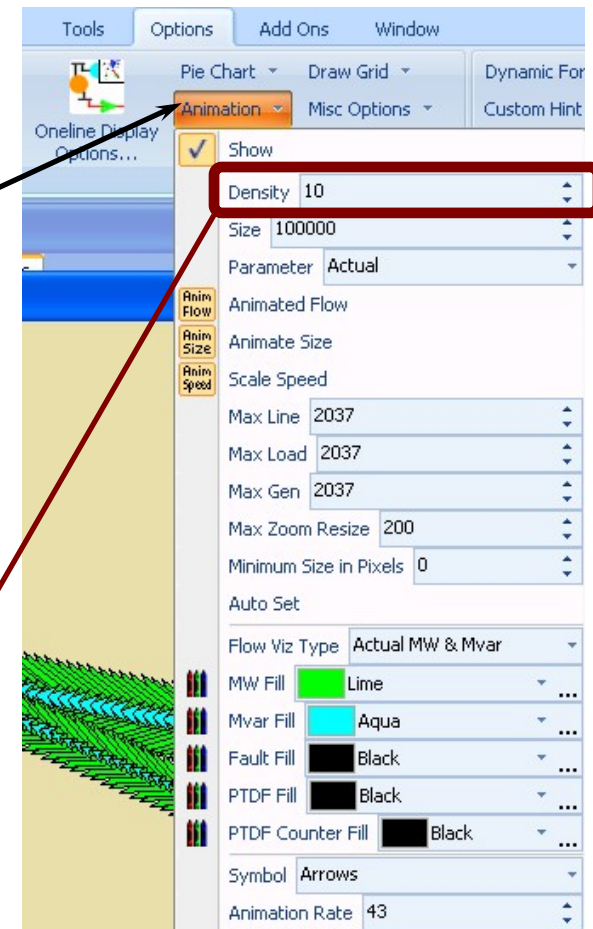


- Notice that all the settings on the dialog are available



Click **Options** →
Animation to
reveal

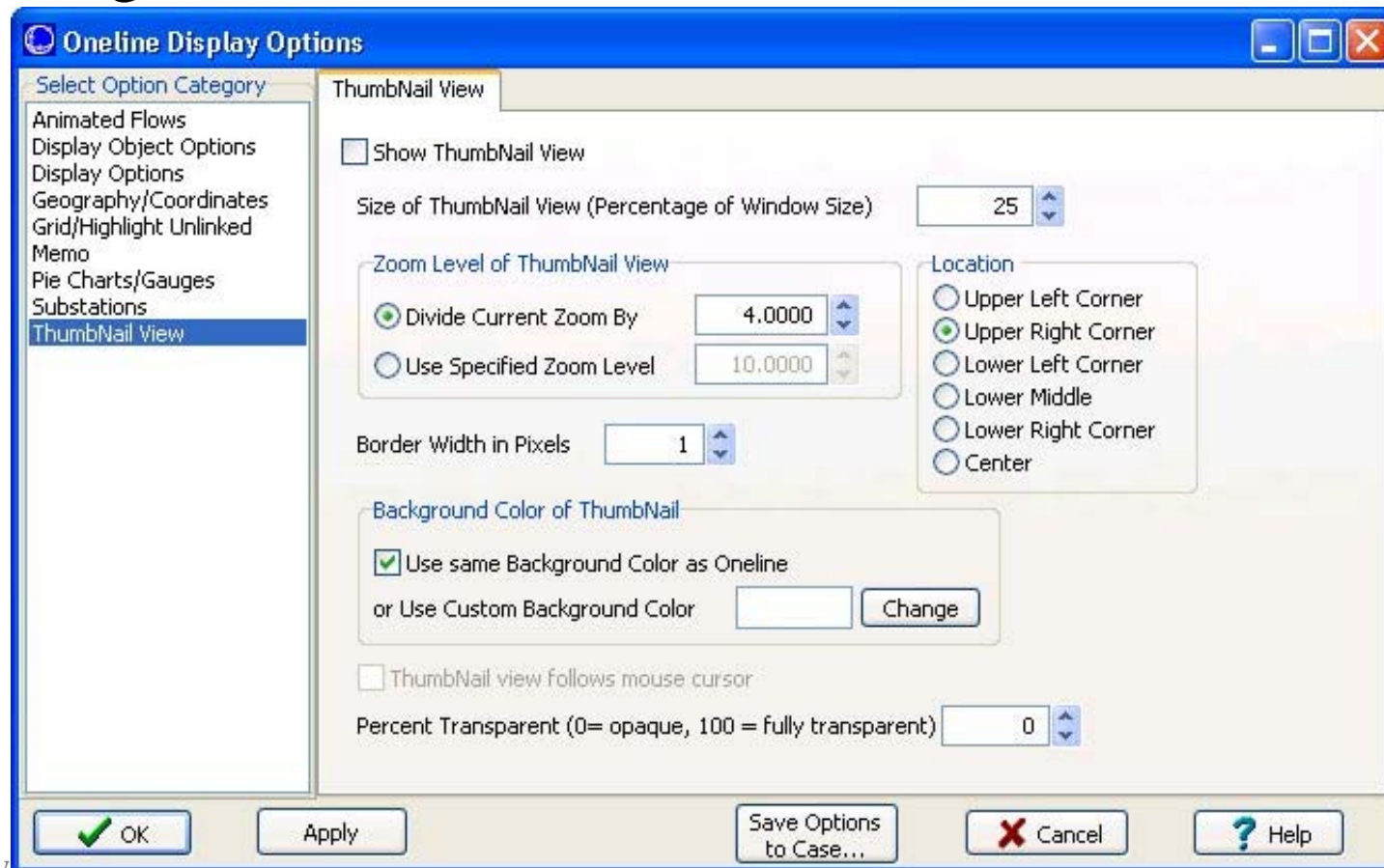
Same Setting



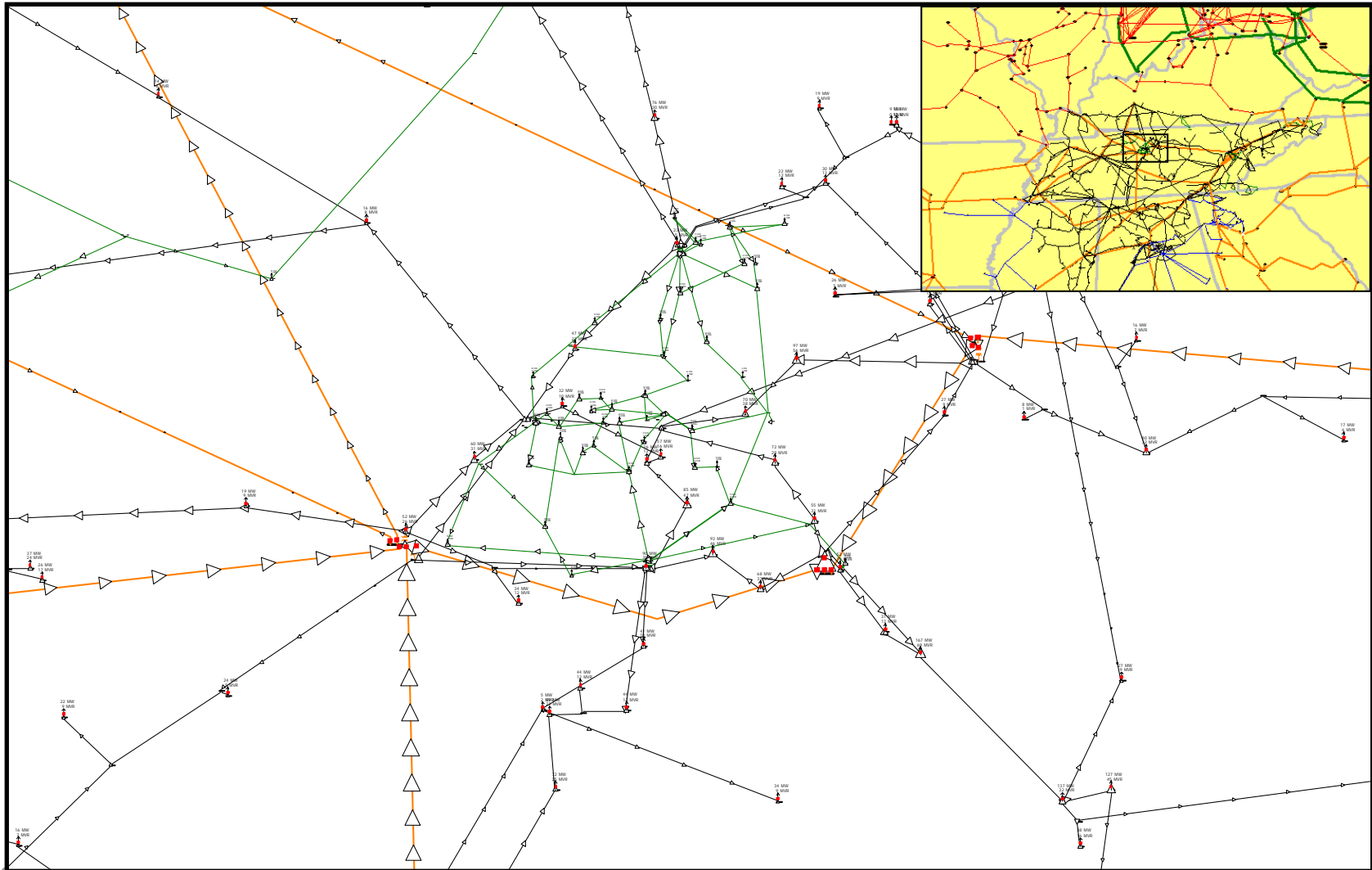
Online Display Options: Thumbnail View Page



- Use to show an overview window for the online diagram.



Thumbnail Example

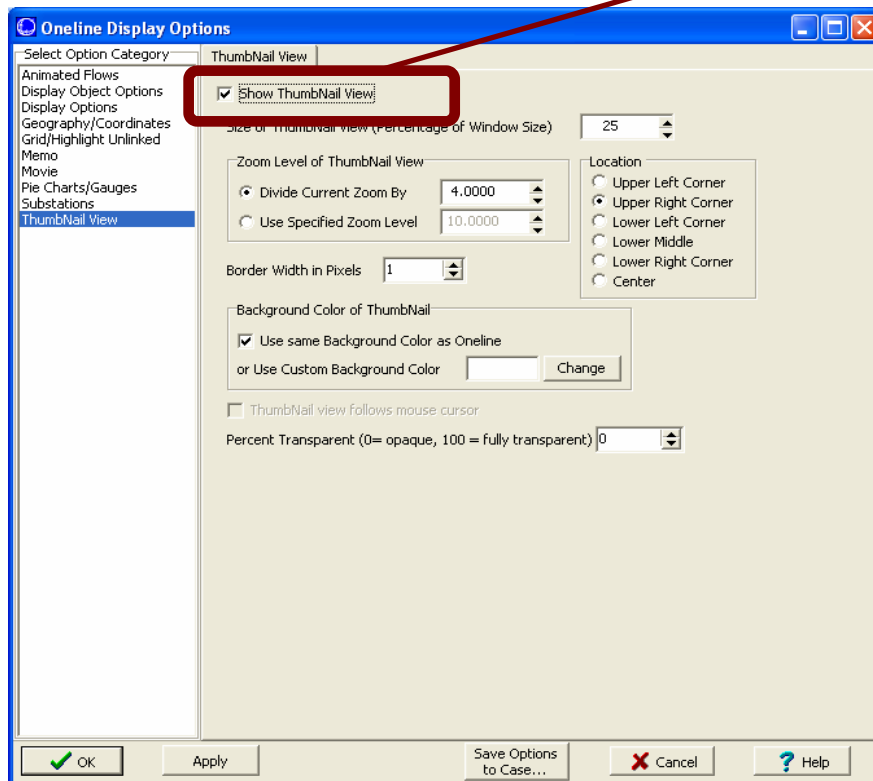


Thumbnail View Options Toolbar

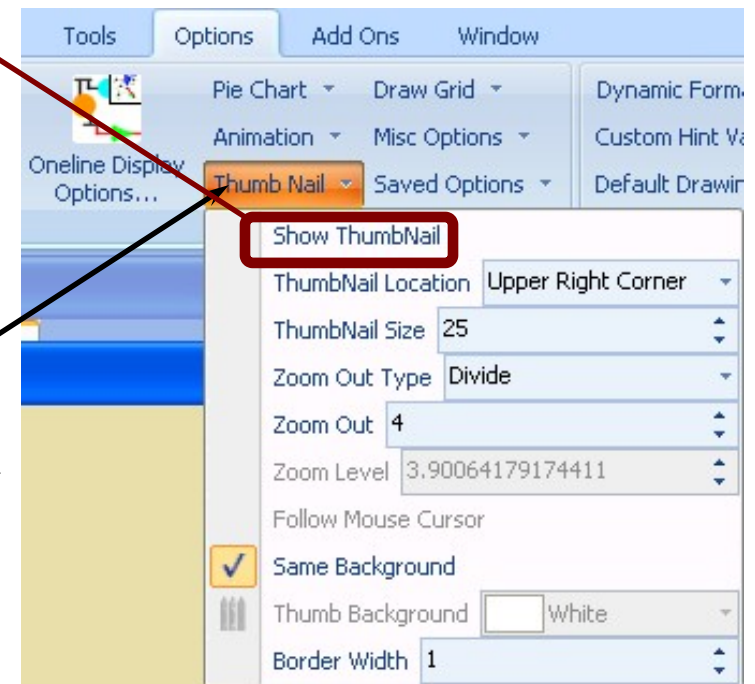


- Right Click in the toolbar region and Choose the ThumbNail View Options Toolbar to make it visible if needed
- Notice that all the settings on the dialog are available

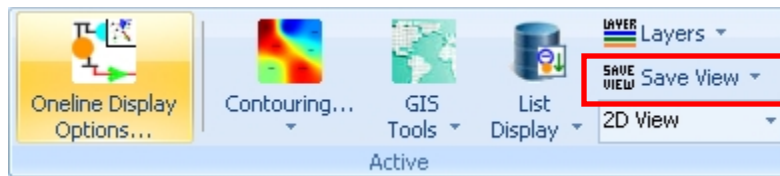
Same Setting



Click
Options →
Thumb Nail
to reveal



Saving Views



- Save favorite settings of oneline locations and zoom levels
 - right-click, save/edit/delete view, or toolbar button
 - identified by a specified name
 - accept current settings, or specify your own
- Quickly move around the oneline by using the list of saved views
 - right-click, go to view, or toolbar dropdown list

Finding Buses on Onelines



- On large onelines, sometimes it is time consuming to find a particular bus. Rather, you can use the **Find Object on Online** option from the local-menu.
- This displays the Zoom, Pan and Find Objects dialog.

Finding Buses on Onelines



- To find a particular bus
 - set **Object Type** to *Buses*
 - use advanced search engine to locate the desired bus by number or name
 - select **Pan to Object on Oneline** to center the oneline on the specified bus
- Find does not change the current zoom level, unless **Auto-Zoom when Panning** is checked.


Start from An Existing Oneline with a New Power System Case



- You've already put together a detailed oneline of your system and it matches up with a case you use
- A year later, a new power system case is created and you want to make sure it matches up with your oneline
 - System elements are reconfigured
 - Bus numberings change
 - More detail or less detail in the case

Integrating an old Oneline with a new Case

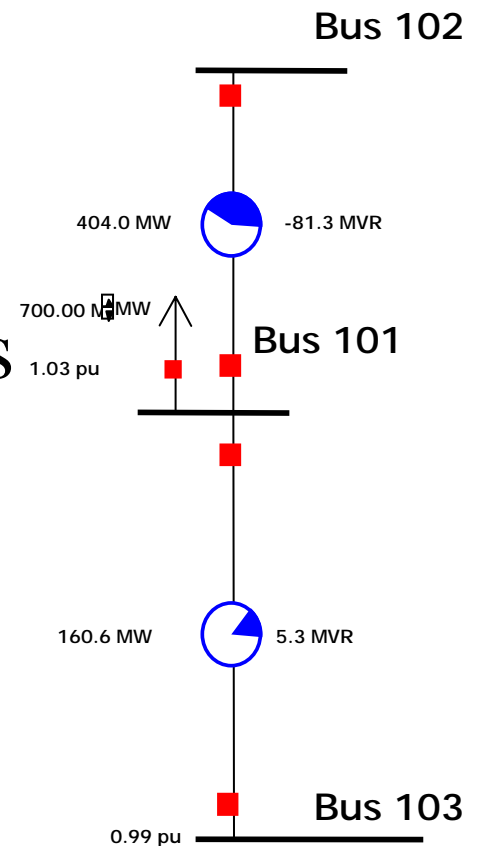


- Open the new power system case
-  • Choose **Open Oneline** from the **Application Button** to open up your old oneline
- Now, find out if all the elements on the oneline are still linked up with the case
- Choose **Onelines → List Display → Unlinked Display Objects**
 - This gives you a list of display objects that have no corresponding data in the case

Fixing a Few Unlinked Oneline Objects



- “Few” may mean less than 500
 - If Bus 101 were removed in case at right there would be 17 unlinked objects created by this!
- If only have a few, easiest process is to
 - Delete unlinked all objects
 - Fix up the areas on the oneline affected



Fixed A Lot of Unlinked Objects: Bus Renumbering



- If you have a lot of unlinked objects, then the case bus numberings have probably changed
- Best option is to attempt to “renumber” the buses on the oneline

Bus Renumbering



- Open the old oneline with the OLD CASE
- In Edit Mode, choose **Tools → Renumber → Renumber Buses**
- Select **Load Only Buses on Oneline** and press the **Setup Bus Swap List** button
- Right Click on the table and choose **Save As → Auxiliary File...**
 - Select a name such as (oldscheme.aux)
- Close Renumber Buses dialog

Bus Renumbering (cont)



- Open the NEW CASE and the old oneline
- Choose **Tools → Renumber → Renumber Buses**
- Select **Freshen Current Oneline** and specify the file you saved (oldscheme.aux)
- Click the **Setup Swap List Button**
 - Simulator will match the old numbering scheme used in the oneline with elements in the new case by BUS NAME and KV.
 - Tie breakers will use the BUS AREA NAME
 - If it still can't figure it out, it puts in both options



Bus Renumbering (cont)



- Go through the new list and make sure you want to swap as they are listed
- Change the **Swap?** field for those you want to switch
- When you've selected what you want to swap, click **Change Bus Numbers** at the bottom of the form
- NOTE: It will take a long time to renumber a big oneline

Integrated Bus Renumbering



- When saving a diagram (*.pwr) file, Simulator automatically includes a table inside this file which stores data necessary to do the renumbering routine
- This allows you to perform the renumbering automatically when you open the diagram
 - Choose **Open Online** from the Application Button
 - Change **Files of type** to *Online Display File (Name_KV linking)*
 - Choose the file to open
- This automatically renumbers the diagram.
 - BE CAREFUL. If the case does not have unique “name-nominal kV” values this can cause incorrect linking.

One-line Diagrams for FERC 715



- Our affiliate, Energy Visuals, provides geographic-based one-line diagrams as a subscription service
 - Updated annually
 - Let them worry about bus renumbering!
- +1 (217) 398-8035, Tim Born
- <http://www.energyvisuals.com>
- Energy Visuals also provides generator cost models for use with Optimal Power Flow (OPF)