Wide-Area PowerWorld

Wide Area Visibility PowerWorld

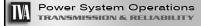
A pilot for improved wide-area situational awareness

J. Ritchie Carroll June 15, 2006

JRC 06/15/2006

Transmission & Reliability Organization

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Wide-Area PowerWorld

Blackout Report*

- Recommendation 9 Actions
 - Evaluate and improve the tools and procedures for operator and reliability coordinator communications during emergencies.
 - Evaluate and improve the tools for the timely exchange of outage information among control areas and reliability coordinators.
- Recommendation 10 Introduction
 - The August 14 blackout was caused by a lack of situational awareness that was in turn the result of inadequate reliability tools and backup capabilities.

*August 14, 2003 Blackout: NERC Actions to Prevent and Mitigate the Impacts of Future Cascading Blackouts, February 10, 2004

Objective

To develop a tool that provides a common basis for operators to be aware of changing bulk transmission system conditions across a broad region.



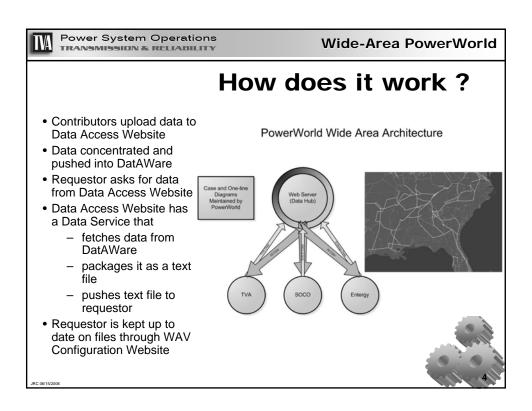
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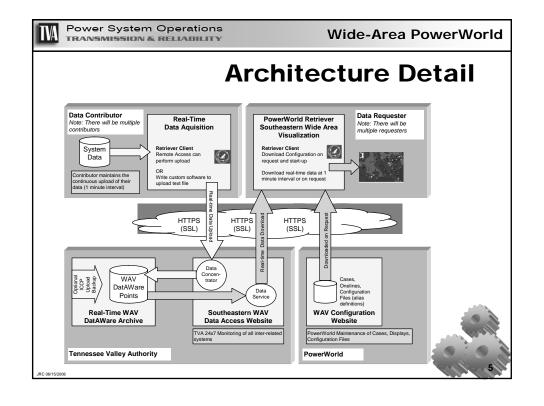
Power System Operations
TRANSMISSION & RELIABILITY

Wide-Area PowerWorld

Approach

- Technical
 - Replicate the TVA hosted EIPP phasor data technology and architecture (hub and spoke)
 - Use PowerWorld as the display layer
- Business
 - Provide a low hurdle for NERC certified entities in SE to participate
 - Current PowerWorld Users
 - Accommodate entities that do not need full-scale PowerWorld
 - PowerWorld maintains case and one-line diagrams as a "service" for utility consumers
 - NDA's are setup among participating utilities





Wide-Area PowerWorld

Data Contributor

Uploads data to the Southeastern WAV data access site

*** DATE *** 12/ 2/2005 12:20:34 PM

TV_Browns F_500_1.KV,518.77,GOD

TV_Bull Rum_500_1.KV,519.14,GOD

TV_Caledoni_500_1.KV,524.17,GOD

TV_Caledoni_500_1.KV,524.17,GOD

TV_Caledoni_500_2.KV,524.17,GOD

TV_Choctaw_500_1.KV,520.94,GOD

TV_Choctaw_500_1.KV,520.94,GOD

TV_Crordova_500_1.KV,518.36,GOD

TV_Davidson_500_1.KV,510.73,GOD

TV_Davidson_500_1.KV,510.73,GOD

TV_Franklin_500_1.KV,521.94,GOD

TV_Freeport_500_1.KV,521.94,GOD

TV_Freeport_500_1.KV,521.66,GOD

TV_Freeport_500_1.KV,519.13,GOD

TV_Freeport_500_1.KV,519.10,GOD

TV_Freeport_500_1.KV,519.01,GOD

TV_Haywood_500_1.KV,519.01,GOD

TV_Haywood_500_2.KV,519.01,GOD

Browns F_500_1_Limeston_500_1_1.FWV,-68.8,GOD

Browns F_500_1_Limeston_500_1_1.TWV,48.1,GODD

Browns F_500_1_Limeston_500_1_1.TWV,48.1,GODD

Browns F_500_1_Limeston_500_1_1.TWV,48.1,GODD

Browns F_500_1_Limeston_500_1_1.TWV,601.2,GODD

Browns F_500_1_Limeston_500_1_1.TWV,601.2,GODD

Through Retriever or some custom script

1-minute interval or faster

Data transferred over SSL



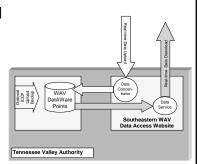
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Power System Operations
TRANSMISSION & RELIABILITY

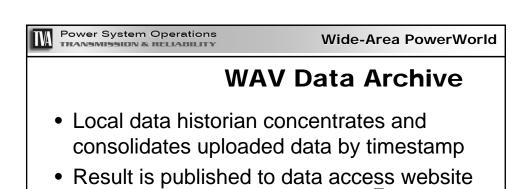
Wide-Area PowerWorld

WAV Data Website

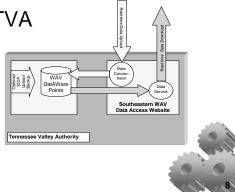
- · Contributors upload
 - Uploaded data is concentrated and pushed to local archive
- · Requestors download
 - Data Service receives request
 - Data Service Pulls requested data from local archive
 - Data Service pushes text file containing requested data to requestor over SSL







Archive hosted by TVA



JRC 06/15/2006

Power System Operations
TRANSMISSION & RELIABILITY

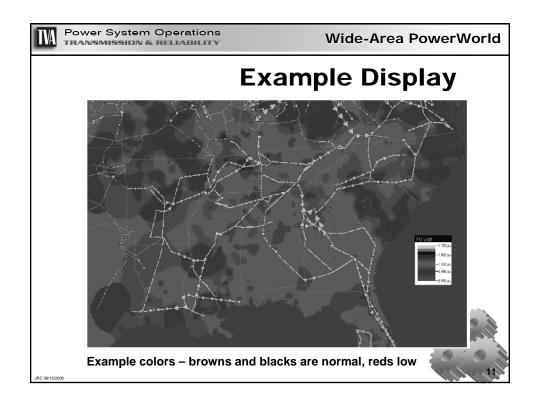
Wide-Area PowerWorld

NDA Provisions

- To contribute or receive data, participants must be a NERC certified BA or RC
- Data shall only be used for the purpose of display in "wide-area PowerWorld"
- TVA must provide the same caution and care for this data as it does for its own proprietary data
- TVA will retain one-minute real-time data for a maximum of 24 hours after which the data will be destroyed
- Data recipients must protect and not share data with others
- Neither the data contributors nor TVA provides any warranties for the data

Why not use ICCP?

- Simple way to meet objective -- Guarantees a common display, with common annotation and coloring in all control rooms
- Significantly Lowers Operating Costs -- All parties do not have to separately maintain:
 - The display
 - The case (model, ratings, and alarm limits)
 - Data-to-model mapping
- Low Cost of Entry -- All NERC certified BA and RC entities in SE can easily add this tool to their control rooms thereby promoting the strongest regional reliability.





Current Progress...

- Technology has been deployed.
- NDA has been executed for Entergy and TVA. Entergy is working on mapping data from their SCADA system and creating a process to provide the data.
- NDA is final stages for Southern Company and TVA. Southern Company has already tested the system with their SCADA data.

